

The District 1 councilwoman read excerpts of correspondence she had received from residents surrounding the turbines.

"Our dream of sitting outside behind our house enjoying some peace and quiet no longer exists," said a resident of Flat River Road. "We sit on the deck at night and all we can hear are the windmills. We open our bedroom window and all we can hear are the windmills. There is not one day that goes by that we don't hear it. The ones who benefit from it don't have to deal with the effects of these windmills."

Carlson quoted another resident of West Long Bridge Road, who said they were experiencing issues with shadow flicker from the propellers of the turbine, particularly when the sun is setting. The home owner requested that the turbines be shut down during that time on a daily basis, citing the town's existing wind energy ordinance.

"During the time of shadow flicker, the wind energy facility shall be shut down so as to eliminate shadow flicker issues," the ordinance reads. "The presence of shadow flicker shall be measured at the property boundary lines and at locations within 2,500 feet of the wind energy facility."

The ordinance also indicates that the applicant, when proposing the turbines, is required to prove that the flicker effect will not have "significant adverse impact" on the neighboring properties.

"I'd like to know what the hell we're going to do about this," Carlson said, apologizing for the language. "These are tax payers. They're not getting anything from these turbines, and it's time to take notice and listen. We need to do it now."

Carlson also pointed out that the town's own noise ordinance says that excessive noise degrades quality of life.

¶ CFor the people who move out to Greene and Western Coventry, they're out there because they want a country rural lifestyle without a lot of noise," she said.

Town Manager Graham Waters said that he has referred the complaints to the zoning department, and some even to DePasquale himself, who Waters said requested to be put in contact with residents who experience issues with the turbines.

"I've made no qualms about interfering on behalf of residents," Waters said. "But I feel that if Mr. DePasquale can intervene first and take care of their issues directly and have a direct line of conversation with them, I think that would be the most beneficial."

"We're not supposed to rely on him to do something for the residents when we already have an ordinance," Carlson replied.

Waters said that because the turbines were constructed in May of 2016 and have just recently come online, he has been referring complaints to the zoning department for further investigation.

The same homeowner who reached out to Carlson regarding the shadow flicker also informed her that water from the wetland abutting their property was backing up and overflowing a segment of a nearby access road under which Wind Energy Development had installed a conduit for the turbines. The resident feared that the continued erosion of the road would lead to exposure of the electrical conduit which was installed in October of 2015. When the individual contacted DePasquale, they were told a depression would be made in the newly installed road to allow for proper drainage, but it was never actually made.

"The culvert that Wind Energy constructed has become blocked, causing the water to back up and flow over the road itself, washing out the dirt and gravel covering the road."

Carlson said the Department of Environmental Management was able to acquire a cease and desist notice

because Wind Energy Development was not issued permits to modify the wetland in the area. She called the incident "disturbing," and asked that a town official conduct an inspection of the area.

"What I would like a zoning official to go out there and finally look at this," she said. "Somebody from the town should be there checking our Chapter 200 which is our soil erosion chapter."

---

<http://www.kdlr.com/2017/04/04/lincoln-county-increases-restrictions-wind-turbines/>

## **Lincoln County Increases Restrictions For Wind Turbines**

April 4, 2017   SOUTH DAKOTA

Sydney Kern

CANTON, S.D. – It was a tough night for a company that wants to build a wind farm in Lincoln County.

County commissioners approved some zoning changes.

Dakota Power Community Wind wants to build a farm with nearly 300 turbines.

But commissioners voted to put some tougher restrictions on how quiet they have to be. Dakota Power wanted a top noise limit of 65 decibels, but commissioners set the limit at 45 decibels.

The company says that is unrealistic based on a study they conducted testing the current noise in the county.

"The noise level ranged from 36.4. DBA to 51.3 DBA, so in some areas the decibel level was already exceeded before we even did anything," says Rob Johnson, with Dakota Power Community Wind.

Commissioners also discussed a second zoning change.

This one dealt with the setback distance, which is how far the turbines have to be from public roads and homes.

The current distance is 1,320 ft., or three times the height of the turbine.

~~The Planning Commission recommended increasing it to 5,200 ft., or one mile.~~

The county commissioners said this decision is the toughest they'll have to make, since it could determine whether or not Canton and surrounding cities could grow in the future.

They decided to table it for now, so they can look into more research on the topic.

Dakota Power Community Wind says they can deal with the noise restrictions, though it will make their project much more difficult.

But they said if the county adds setback restrictions, then they will have to kill the project.

---

<http://northcountrynow.com/news/citizens-opposed-parishville-and-hopkinton-wind-turbines-vent-pilot-tax-and-lease-agreement>

## **Citizens opposed to Parishville and Hopkinton wind turbines vent PILOT, tax and lease agreement concerns to legislators**

Wednesday, April 5, 2017 - 11:46 am NEW YORK

**By MATT LINDSEY**

CANTON -- Members of the Concerned Citizens for Rural Preservation attended a St. Lawrence County Legislature meeting Monday to dispute claims made by an environmental health scientist and business developer relating to proposed wind turbines.

Four community members, Will Dailey, Lucia Dailey, Gary Snell and Lori Witherell all spoke at the meeting during a public comment period disputing claims made by Avangrid associates Christopher Olson, an environmental health scientist, and Scott McDonald, a business developer.

Olson and McDonald made the presentation to legislators March 27.

Avangrid, a subsidiary of Iberdrola, is heading the North Ridge Wind Farm which calls for about 40 wind towers, about 500 feet high, to be constructed on land in Hopkinton and Parishville.

The concerned citizens group opposes claims made that property values do not decrease when a wind farm moves into an area. They also say Avangrid employees have had contact with school and town officials relating to Payment In Lieu of Tax (PILOT) contracts versus taxes. Other concerns were clauses contained in lease agreements and wind power taking money away from the Robert Moses Power Dam.

Will Dailey expressed concerns about a confidentiality clause and right to terminate clause he read in a lease between a landowner and Avangrid.

He told legislators that should landowners wish to complain publicly about issues (such as noise, visual impairment or flickering the light), that they (landowners) would have to submit complaints directly to Avangrid before it could be printed for the public to see.

"You should read the lease agreements -- they are a hoot," Dailey said in an interview with North Country This Week April 5. His wife, Lucia, was also interviewed.

He says the agreements do not allow landowners to terminate their lease, but includes the option for the wind company to do so.

Mr. Dailey says an Amish friend of his bought land a few years ago that had a lease agreement. The Amish man was allegedly told by an Avangrid representative that he could in fact get out of the agreement, a contradiction of what his agreement states.

"I don't know if all of these leases are the same," Mr. Dailey said. "Neighbors should be getting together to discuss the leases and I am not sure that is happening." 2

Mr. Dailey's wife, Lucia, says claims that wind farms do not decrease property values are false.

"They say there is no decrease – but when property values are going up everywhere else and remaining the same near wind farms – that shows property values decrease near wind farms," she said. So although property values may not decrease on paper, with other property values rising in other parts of the state, land near wind farms does not increase in value at the same rate, according to studies the Daileys have read.

The Concerned Citizens for Rural Preservation are receiving help from other towns, including Vermont, Massachusetts and across the state, who have challenged wind farms or who are facing the same situation now.

"Other communities (that have wind farms) are coming to us with information about the health effects from the turbines," Mrs. Dailey said. "A couple in Vermont were forced to abandon their home because they couldn't stand them anymore."

She also said people from nearby Chateaugay have approached the group warning them about property values. The couple claims that they have been unable to sell their home for anything close to what they put into it, all because of wind turbines in the area..

Mrs. Dailey says that Avangrid officials have informally contacted local officials about PILOTS. According to Mrs. Dailey, Avangrid representatives stated they have not had contact with local officials. She says Parishville Town Supervisor Rodney Votra said he was approached about PILOTS. He allegedly made the comment at a town hall meeting.

"We are pretty sure," Avangrid has had private, individual meetings with the superintendent and the Hopkinton town supervisor, she said.

Mrs. Dailey said she believes school and town officials saw PILOTS as free money if the project does happen. She says information they've gathered shows that PILOTS would not provide the same financial gain for the area as taxes would.

Staying with the financial impact on the region, Mrs. Dailey says wind turbines would have an impact on the Robert Moses hydropower dam in Massena.

Mrs. Dailey says she was going door-to-door discussing wind power and a power worker told her the power dam would have to cut back its production so it would not overload the grid.

She says studies have shown that wind turbines generally produce just 20 to 25 percent of their capacity. "It is unreliable and not that efficient." "Why take on a project that pays taxes to basically offer a subsidy to the wind company?" Dailey asked.

Mr. Dailey said it was "nice of the legislators to put up with the public coming to meetings." "I am hopeful they (legislators) will bring themselves up to speed."

---

<http://www.fairmontsentinel.com/news/local-news/2017/04/06/citizens-oppose-wind-farm-project/>

## Citizens oppose wind farm project

Apr 6, 2017

**Anna Boettcher Staff Writer MINNESOTA**

BLUE EARTH — Representatives of the Coalition for Rural Property Rights spoke before the Faribault County Commission this week, presenting opposition to a proposed industrial wind energy installation in the county. Citizens packed the commissioners room at the Courthouse to voice their concerns regarding placement of wind turbines.

The current setback for non-participating residences is 1,000 feet. The average rotor diameter of wind energy turbines has been steadily increasing, leading many citizens to believe the current setback requirement is not enough to protect non-participating lands and residences.

The Coalition requested that the board consider increasing setbacks from non-participating dwellings to 10 times the rotor diameter of the wind turbine to be installed, which is comparable to the ordinance adopted in Goodhue County.

Many of these Faribault County residents believe the placement of the wind turbines is infringing on their rights. Community members discussed several points regarding the wind turbine placement, including limitations on hunting rights, firearm use, agricultural prosperity and residents' quality of life. They believe large-scale wind turbines can cause harm to people in the form of loss of enjoyment of property through added noise, shadow flicker and a complete change to their environment, which is almost completely out of their control. Most object to an object, roughly the size of a Boeing 747, over 400 feet in the air constantly moving within 1,000 to 1,500 feet of them, said one resident.

Carolyn Zierke offered her perspective on the proposed wind turbines:

*"By allowing growers to protect their crops during the most important time in a plant's life, it means, for you as a county, an additional local revenue of over \$3.8 billion by not placing 120 turbines on productive farmland ... Why are counties overlaying an industrial zone on top of a productive agricultural zone? This county has the highest*

*producing ground in the state ... Don't compromise the soil structure that these growers have built in this county, or the investment in tile to properly drain these productive crops that we grow, because the revenue generated from the state's highest-producing county has a rippling effect on the community."*

Dan Warner also weighed in.

*"Don't get mesmerized by the apple," he said. "The apple is money. These [wind turbines] are money. Please don't let the illusion of big money, generated by these big machines, cloud your judgment in protecting the residents who are forced to live around these big machines. These same people, and these same families, who populate our schools and shop in our small towns are the ones who are trying to carve out a life out there. These are the same families that have elected you to protect them. Please don't bite the apple."*

Shanelle Montana, project developer for the Rose Lake Wind Project in Faribault County, spoke on behalf of EDF and its proposed project, defending the company and its standards. Montana said the company encourages this type of conversation, hoping the citizens' questions were answered.

---

Monday, April 10, 2017

## **Conservation Groups Sue Over Proposed Turbine, OPSB Rejects Application For Offshore Wind Farm**

A pair of bird conservation groups is suing the Ohio Air National Guard to halt the proposed construction of a wind turbine near Lake Erie.

The American Bird Conservancy and the Black Swamp Bird Observatory previously filed notices they intended to sue last year.

The complaint in the U.S. District Court for the District of Columbia alleges the project will violate the Endangered Species, Migratory Bird Treaty, the Bald and Golden Eagle Protection, and the National Environmental Policy acts.

Named as defendants are U.S. Air Force Acting Secretary Lisa Disbrow, OANG Col. Andy Stephan, U.S. Fish and Wildlife Service Acting Director Jim Kurth, and U.S. Department of the Interior Secretary Ryan Zinke.

The groups are requesting the court force the government to prepare a new biological opinion, obtain new permitting under the MBTA and BGEPA laws and prepare a new environmental impact statement.

The filing argues the project will "impair the interest of" the groups and individuals who observe, study, enjoy and benefit from local birds. The project, they argue, "will be built by killing, harassing or otherwise taking birds in this unique migratory area."

The groups contend that an environmental assessment from the government shows the adverse impact the project is expected to have. That assessment states one of the project's purposes as studying the impact of wind energy on factors including the deaths of birds and bats as the result of such turbines.

"In short, the stated purpose of the project is to observe how many birds (and bats) - including numerous federally protected species - the turbine will kill by being placed in a crucial migratory pathway and globally important bird area so that ANG can then 'make recommendations,'" the lawsuit reads.

The DANG previous determined the project would not a "significant impact" on the natural environment, according to a 2016 study.

**Icebreaker:** The Ohio Power Siting Board rejected the application of an unrelated project to construct an offshore windfarm in Lake Erie, saying the application lacked sufficient information.

The six-turbine, 20 megawatt wind farm would be situated eight miles off the Cleveland coast and would mark the first freshwater wind farm in the nation.

But in a letter from OSPB Chairman Asim Haque, the board informed project members that the group's Feb. 1 application and its supplemental application March 13 failed to comply with administrative code.

That's because the applicants referred to two memorandums of understanding that were not included in the application materials. They include agreements on monitoring the project's impact on both fisheries and other aquatic resources and on birds and bats. ([Docket](#))

"At such time as the applicant files in this proceeding copies of these two MOUs, signed by at least the applicant and the Ohio Department of Natural Resources, staff will revisit its compliance determination," Mr. Haque wrote.

Applicants are prohibited from commencing construction on any part of the facility without a certificate from the board.

Opponents, including the aforementioned BSBO and ABC, have voiced concerns about the impact on wildlife and argued the project could be a stepping stone to thousands of turbines constructed on the lake.

"The combined scale of U.S. and Canadian wind aspirations for Lake Erie is at least 2,700 turbines, or about 9,300 MW," the groups said in comments. "It is therefore essential that every effort be made by LEEDCo to prepare a fundamentally sound, quantitative risk assessment of mortality to bird and bat species known to be in the area, especially protected species covered by the Endangered Species Act, Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act and their Canadian equivalents."

But proponents, including Sen. Matt Dolan (R-Chagrin Falls), say the project will drive economic and environmental investment in the region.

"Ultimately, Icebreaker could position Cleveland as a central North American hub for the emerging U.S. offshore wind industry," Sen. Dolan wrote in public testimony filed last month.

---

[http://www.cleveland.com/neobirding/index.ssf/2017/03/birding\\_groups\\_sue\\_ohio\\_air\\_na.html](http://www.cleveland.com/neobirding/index.ssf/2017/03/birding_groups_sue_ohio_air_na.html)

## **Birding groups sue Ohio Air National Guard to block wind-turbine at Camp Perry**

---

The Black Swamp Bird Observatory joined the American Bird Conservancy on Monday in a federal lawsuit to block construction of a wind turbine at Camp Perry due to fears it would destroy migrating birds and bats. (Photo courtesy of Black Swamp Bird Observatory)

By James F. McCarty The Plain Dealer  
on March 27, 2017 at 4:35 PM

**WASHINGTON, D.C.** - State and national birding groups sued the Ohio Air National Guard on Monday, asking a federal court to block construction of a large wind turbine at Camp Perry near Lake Erie.

The Black Swamp Bird Observatory, based in Oak Harbor in Ottawa County, suspects the proposed wind turbine would violate the Endangered Species Act, posing as a lethal bird-killing machine for bald eagles and migrating songbirds and bats.

BSBO joined with the American Bird Conservancy to file the 31-page lawsuit in U.S. District Court in Washington.

A spokeswoman for the Ohio Air National Guard declined to comment.

"We're not aware of the lawsuit, and would not be able to comment on any litigation," said Stephanie Beougher of the Adjutant General's Department.

Michael Hutchins, director of ABC's Bird-Smart Wind Energy Program, called the National Guard turbine project a "disaster," and "perhaps the worst possible place for wind energy development."

The planned construction site is located less than a mile from Lake Erie and situated in one of the largest confluences of migratory birds and bats in the world, Hutchins said. In addition to numerous bald eagle nests, the lakeshore in that area provides passage for endangered species such as Kirtland's warbler and piping plover.

"We have many peer-reviewed studies documenting the impact of wind energy on birds and bats," said Kimberly Kaufman, BSBO's executive director. "And yet it takes a lawsuit to protect one of the most important migratory bird stopover habitats in the Western Hemisphere."

The birding groups are asking the court to halt the project until the National Guard obtains the proper permits and

conducts environmental impact assessments required by the Endangered Species Act.

In 2014, the BSBO and Bird Conservancy successfully halted construction of the 600-kilowatt wind turbine after determining the Air National Guard had failed to obtain the proper certifications.

The National Guard subsequently completed an environmental assessment and obtained permission from the U.S. Fish & Wildlife Service, which the BSBO and Conservancy maintain are inadequate. The birding groups have cited a new radar study that shows vast numbers of migratory birds and bats move through the area, flying at altitudes that would bring them within the 198-foot rotor-swept zone of the Camp Perry turbine.

---

<http://www.chicagotribune.com/news/opinion/commentary/wind-turbines-around-the-great-lakes-a-terrible-idea-for-birds-bats>

## **Commentary: Wind turbines around the Great Lakes? A terrible idea for birds, bats**

Wind Power Jens  
Dresling / AP  
Wind turbines at  
Flakfortet near  
Copenhagen.

**Michael Hutchins**  
The rush is on to build  
scores of large,

commercial wind energy facilities in and around the Great Lakes, in Canada and the United States. From the proposed Galloo Island and Lighthouse projects in New York to Camp Perry and Icebreaker in Ohio and Amherst Island and White Pines in Ontario, developers are looking to flood the region with renewable energy. But at what cost?

Many see renewable energy, including wind energy, as an important way to cut our dependence on fossil fuels and address global climate change. But this "green" revolution has a dark side. Collisions with wind turbines are killing hundreds of thousands of birds and bats annually. When you include collisions and electrocutions at associated power lines and towers, the number of birds killed climbs into the tens of millions.

These impacts are likely to grow along with the number of turbines and power lines constructed, a number that is increasing rapidly. American Bird Conservancy estimates that by 2050, when wind energy is projected to produce 35 percent of our electrical energy, as many as 5 million birds per year could be killed by turbines in the United States alone.

From the perspective of wildlife conservation, the Great Lakes are one of the worst possible places to put wind energy. During spring and fall, these large freshwater lakes pose a significant barrier to birds and bats during their annual migration to and from the boreal forests of Canada where they breed. Vast numbers of birds and bats, many of which migrate at night, gather along the shorelines and eventually fly along or over the lakes. Advanced radar studies conducted by the U.S. Fish and Wildlife Service in Michigan, Ohio and New York have all confirmed the danger that large-scale wind energy development poses to migratory birds and bats in the region.

The Great Lakes themselves are also an important habitat for water birds. Lake Erie was recently designated a Globally Important Bird Area because of the large numbers of water birds that use the lake. Large-scale commercial wind turbines have the potential to threaten or displace them.

Only through proper risk assessment, siting and post-construction monitoring can such conflicts with wildlife be avoided or contained. At present, regulations governing siting are weak at best. Paid consultants to the wind industry conduct the risk assessments and also collect and report post-construction mortality data — a direct conflict

of interest. Some companies have sued to keep their data secret, making public oversight difficult if not impossible.

If any area in the United States and Canada should be avoided for wind energy development, it is the Great Lakes region, one of the world's largest confluences of migratory birds and bats. The cumulative impact of the many existing and planned projects in the region could be substantial and cannot be evaluated on a case-by-case basis.

We must make clean energy a priority, but how we do it is important. Our ecologically and economically important birds and bats should not be collateral damage in our battle against climate change.

*Michael Hutchins is director of the American Bird Conservancy's Bird-Smart Wind Energy campaign.*

---

Statehouse News  
April 7, 2017

## **New Member Profile: Riedel To Pursue Decentralized Government, Competitive Economy**

Craig Riedel had longer than most freshman lawmakers to prepare for his first day in the Ohio House - something he says he didn't take for granted.

The Defiance Republican toppled incumbent Tony Burkley in the March 2016 primary and, with no Democratic challenger, got a free pass in the general election.

He used the extra time to form relationships with his new constituents and use their feedback to hone his legislative agenda, he said.

"It was very, very beneficial for me to have that time where instead of having to worry about running in the November general election I was able to focus most of my time and energy on just getting around...and getting to know more people within my district," he said in an interview.

**Rep. Riedel**

Rep. Riedel, 50, represents the 82<sup>nd</sup> District, which is a conservative area of northwest Ohio covering Defiance, Paulding, Van Wert and part of Auglaize counties. He and his constituents are most interested in policies that would rejuvenate the economy in that region and the entire state, he said.

Having worked at Nucor Corporation for 27 years, the lawmaker said he'd always been focused on attracting businesses to the state and keeping them here. However, he was inspired further through his campaigning, which included knocking on about 4,600 doors.

"We walked through parts of communities that we would have never walked through. That was very sobering to me and my wife because we didn't realize the amount of poverty we have here in northwest Ohio. It's much more severe than I ever imagined," Mr. Riedel said.

"That just reinforced my passion to help people and I think I can help people by bringing better paying jobs to Ohio and northwest Ohio."

His strategies for doing so will include allowing the free market to take control and reducing "unnecessary, burdensome" regulations on businesses, particularly when they hinder growth.

Rep. Riedel said he's a proponent of right-to-work and recently introduced legislation (HB 163) that would permit cities to opt out of prevailing wage.

"It's all about making Ohio more competitive, particularly where I live up here...there are border counties with Indiana and we are in a constant battle with the state of Indiana for good paying jobs, manufacturing jobs." When it comes to giving control back to local communities or businesses, Rep. Riedel said: "I feel that way about everything."

"I just think we govern best when more decisions are made on a local level," he said.

Rep. Riedel said he's opposed to requiring schools to implement Common Core learning standards and will do his best to ensure taxes aren't increased at the state level. His wife of 28 years, Danette, is his best counsel when it comes to developing policy and responding to constituent concerns, Rep. Riedel said. Both have forgone other occupations to make the General Assembly a top priority for their family.

"She's been a tremendous help to me with her consultation and her outlook on things. This really is a team effort," he said.

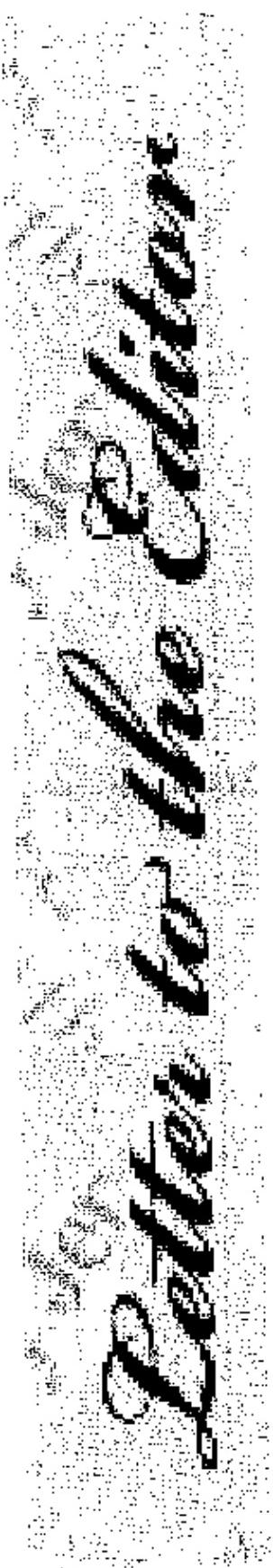
He and his wife have two children, both who graduated from Ohio State University. An OSU alumnus himself, Rep. Riedel said his family are faithful Buckeyes fans and are football season ticket holders.

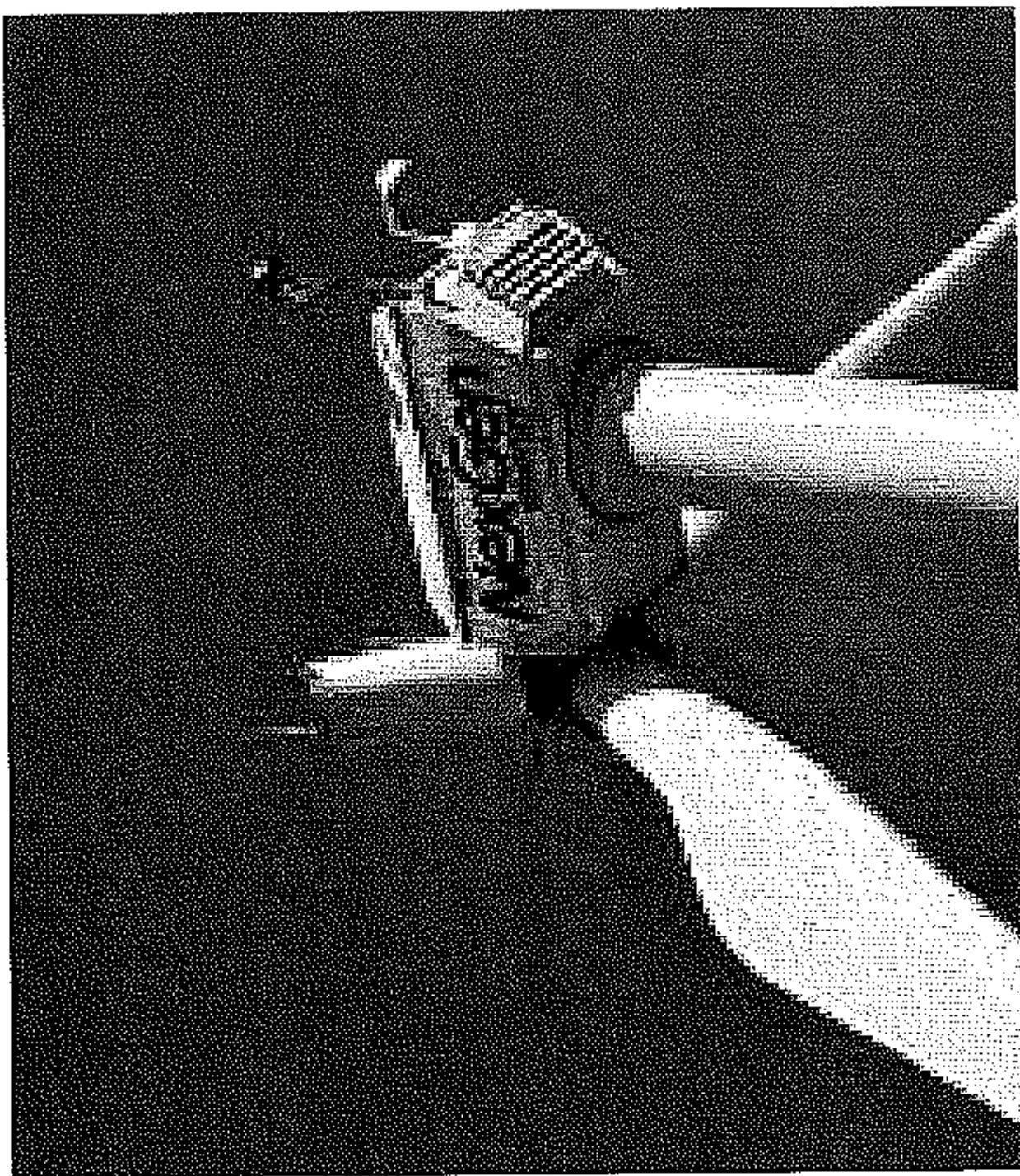


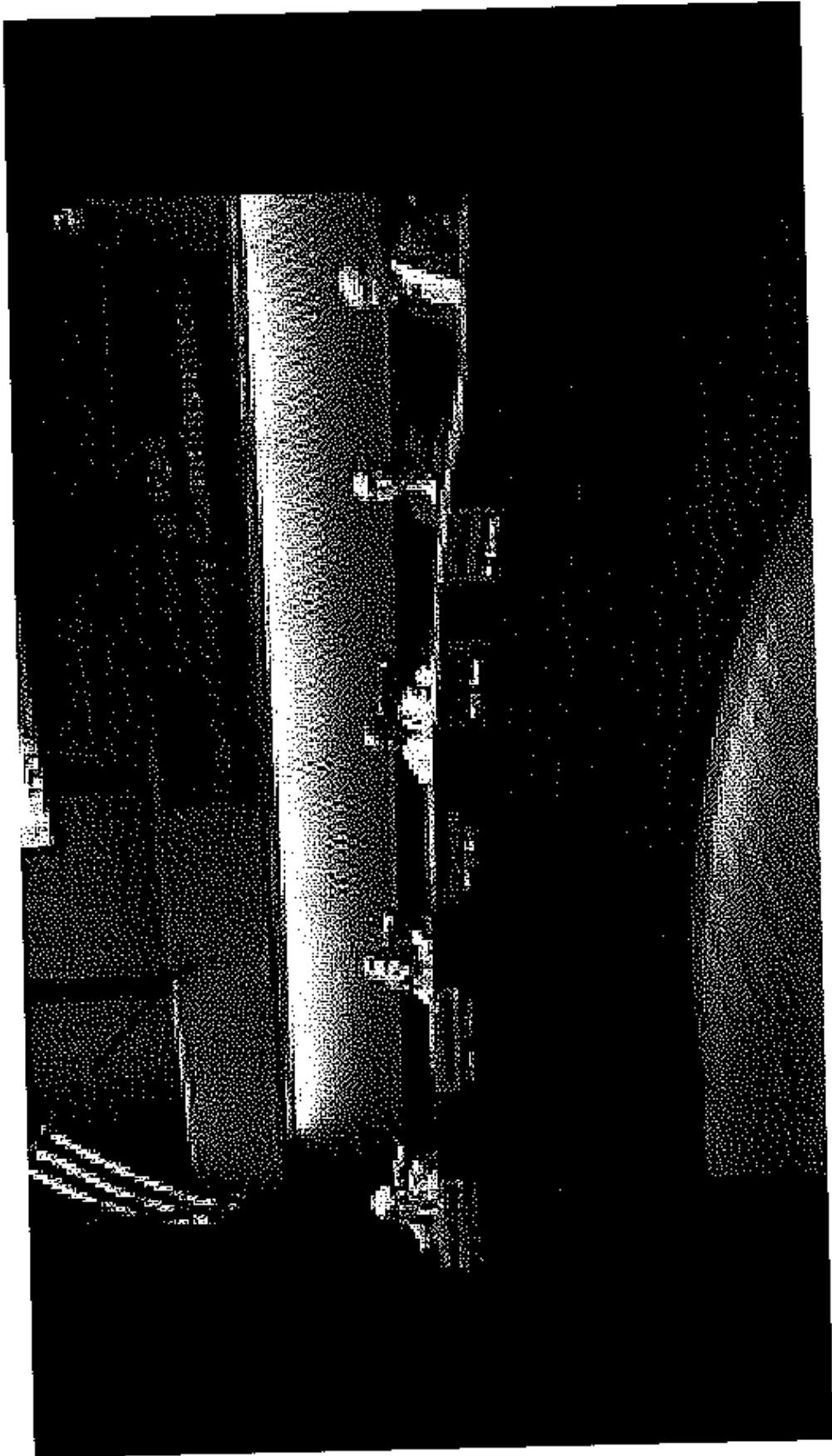
Virus-free. [www.avg.com](http://www.avg.com)

---

NOTICE: This electronic mail transmission from the law firm of Dinsmore & Shohl may constitute an attorney-client communication that is privileged at law. It is not intended for transmission to, or receipt by, any unauthorized persons. If you have received this electronic mail transmission in error, please delete it from your system without copying it, and notify the sender by reply e-mail, so that our address record can be corrected.









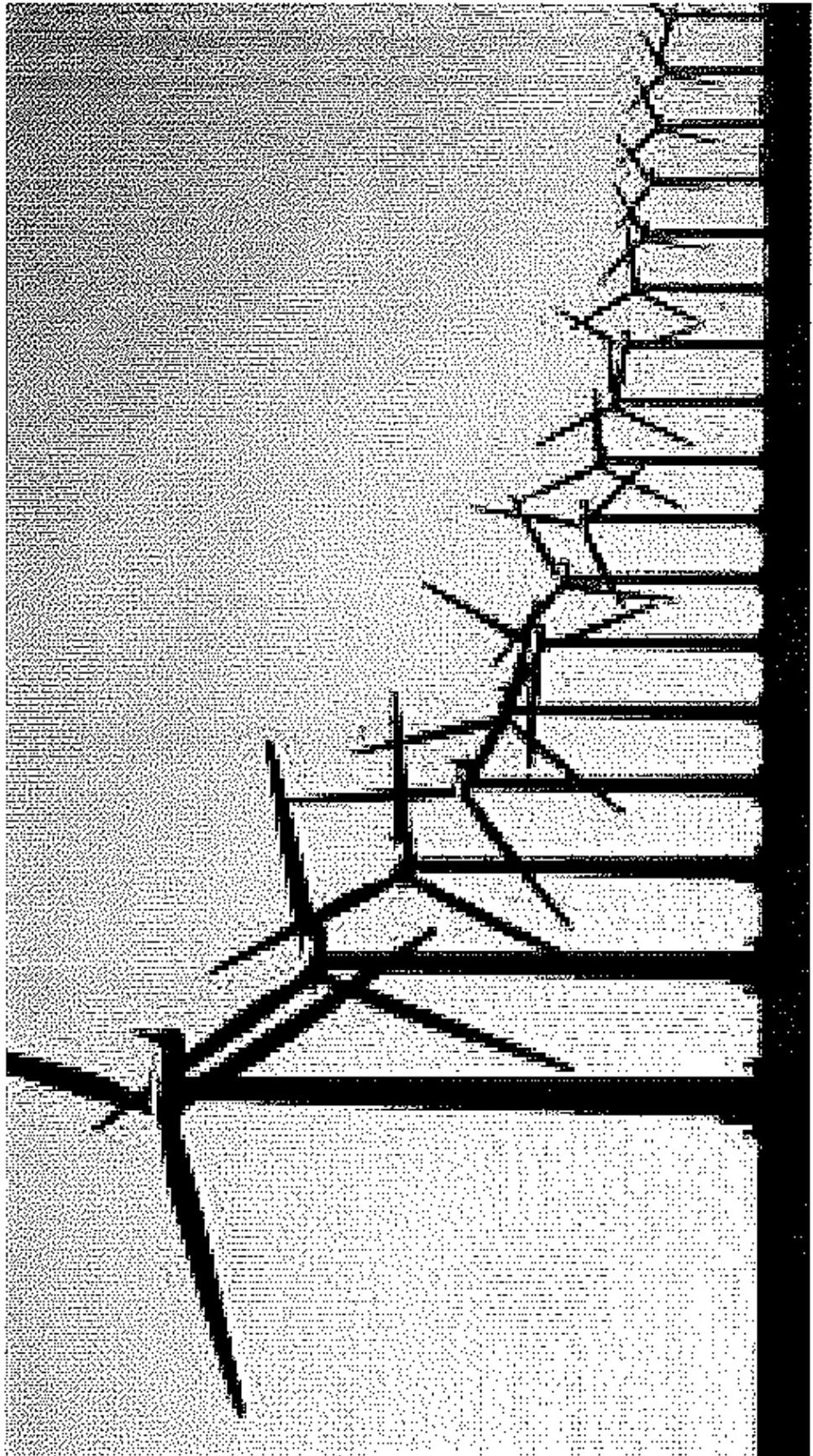


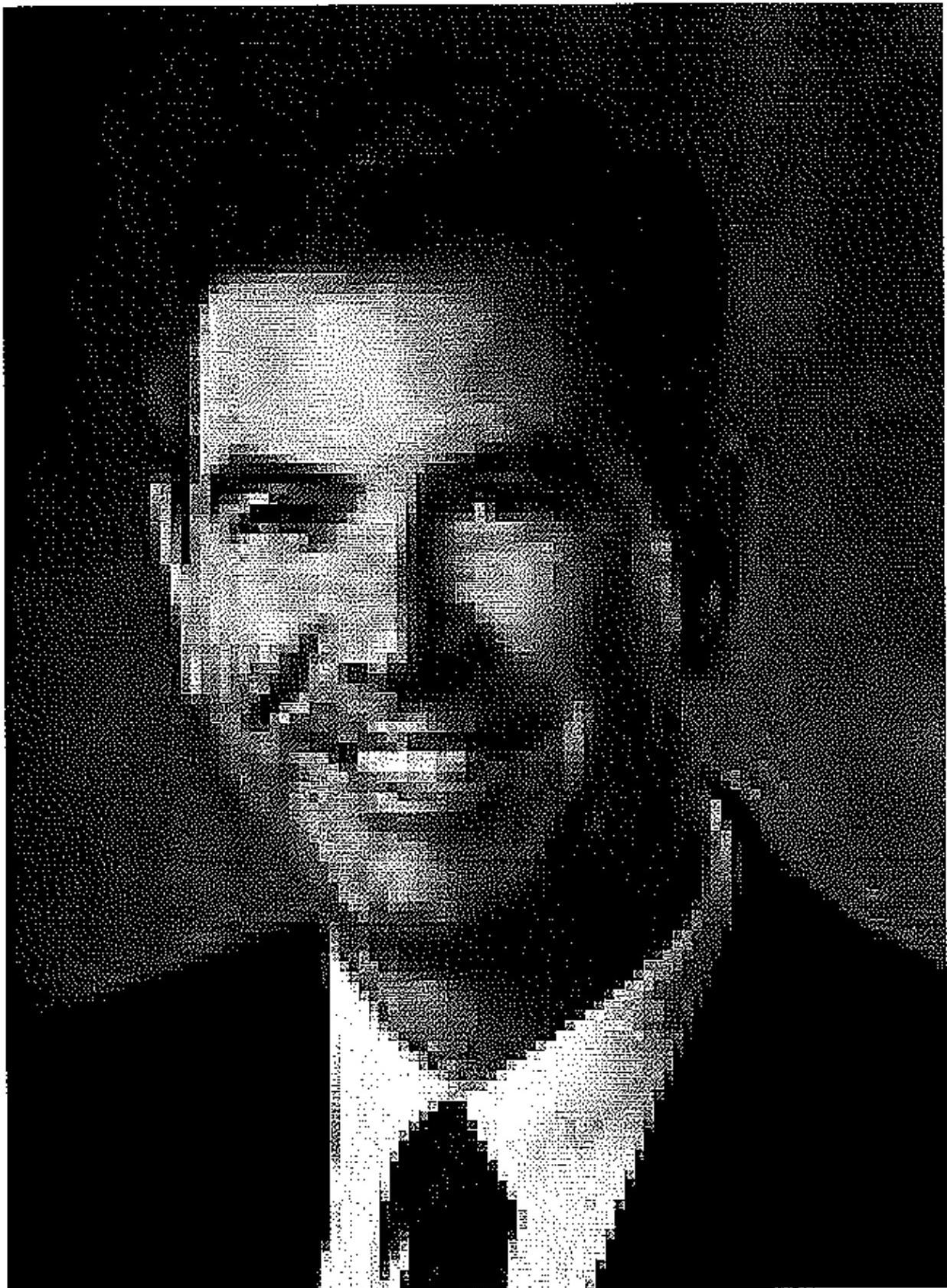
**KEEP  
WIND TURBINES  
OFF OUR  
LAKE SHORE**



- SAVE BALD EAGLES
- WATERFOWL HUNTING
- BIRD WATCHING
- TOURISM
- THE LOCAL ECONOMY

**LOCATION MATTERS!**





**From:** Kasich, Shawn  
**Sent:** Wednesday, April 12, 2017 8:22 AM  
**To:** Rep30  
**Subject:** Re: Wind News - Ohio Setbacks in Play

The Speaker told the advocates (at least Amazon) not to expect this in the budget and that they should run a stand alone bill if they want to have their day in court.

Shawn Kasich  
Majority Policy Director  
614.466.0863

On Apr 12, 2017, at 7:51 AM, Rep30 <[Rep30@ohiohouse.gov](mailto:Rep30@ohiohouse.gov)> wrote:

Please read every word of this long chain. There is no way on God's Green Earth that we should even consider for a millisecond changing the wind setbacks in the budget. Any of you that want to discuss this topic, I am game but not in the budget and the ardor to change them should be tempered by what you read below.

**From:** Kevon Martis <[kevon@kevonmartis.com](mailto:kevon@kevonmartis.com)>  
**Date:** April 11, 2017 at 9:04:53 PM EDT  
**To:** julia johnson <[juliejohnson@ctcn.net](mailto:juliejohnson@ctcn.net)>, "Seitz, William"  
<[william.seitz@dlnsmore.com](mailto:william.seitz@dlnsmore.com)>  
**Subject:** Re: Wind News - Ohio Setbacks in Play

A "flier"???? IT's from the f\*\*\*\*\* Michigan State University Extension, Greening Michigan Institute, Government and Public Policy Team!!!! That's the best they have?

MSE extension educates every planning commissioner in the State of Michigan!

Sorry...tired.

On 4/11/2017 8:52 PM, julia johnson wrote:

Friends,

We regret that a series of computer malfunctions left us out of communication over the past two weeks. During that time the wind industry lobby has been working to get the Ohio Senate to insert a provision in the budget bill rolling back the current property line setback. At the same time, Rep. Bill Seitz has suggested that some kind of compromise on setbacks may need to be inserted in the mandate repeal bill (HB 114) when it is considered in the Senate. Seitz tells us that might be the cost of getting a veto-proof majority of Senate votes necessary to override a veto by Governor Kasich. As we understand it, a setback-related amendment to HB 114 would give township trustees the power to override current setbacks. When asked about conflicts of interest, Rep. Seitz said, "*Under my proposal, the trustees could not vote if they were participating leaseholders. My guess is that letting the trustees override the state setbacks would not result in much change as the people in the township would likely pressure them to not approve it.*" What we do not know at this point is whether the township trustees would be given the opportunity to lengthen setbacks as well as shorten them.

AWEA and the environmentalists are working hard to reverse protective setbacks. What we hope does not happen, is that the current setbacks are changed AND the township trustees are given authority to put them back only to preexisting property line measurements. There seems to be no dialog on noise or shadow flicker just distance.

In the meantime, during the past two weeks the press has reported setback controversies in Michigan, South Dakota,

Rhode Island, Minnesota and Colorado. And those are just the stories we noticed.

We also draw your attention to the LeedCo Icebreaker project (aka taxpayer boondoggle) in Lake Erie. The OPSB did not accept the application as complete and has requested the LeedCo resubmit. Today the American Bird Conservancy wrote in the Chicago Tribune that all turbines should be kept out of the Great Lakes due to enormous projections of migratory slaughter. We understand that many, many people wrote comments in opposition to the LeedCo project. Now that the application must be submitted, we are told all those comments will be lost and the public will have to start over.

We are glad to be back on line and urge everyone to call their local legislators to counter the spin coming from AWEA. Cut and paste the articles about problems in other states to demonstrate these problems are real.

Diane and Julie

PS We include at the very bottom a profile of first term Ohio Rep. Craig Riedel from Defiance.

---

Ohio Statehouse News  
April 11, 2017 OHIO

**Wind, Environmental Groups Eyeing Senate For Budget Amendment To Reduce Wind Setback**

A coalition of wind energy advocates is laying the groundwork for a budget effort to reduce Ohio's turbine setback once the two-year spending measure arrives in the Senate.

Advocates said in interviews they believe senators are more amenable to their proposal to revert the setback to what it was before lawmakers increased it to 1,125 feet in a 2014 mid-biennium review budget bill, effectively killing new wind farm development.

At the same time, members of both House caucuses submitted proposed budget amendments last week offering several options to reduce the current setback.

A proposal from Rep. Bill Reineke (R-Tiffin), for instance, would reduce the setback to one-and-a-half times the height of the turbine. Although not as lenient as the pre-2014 setback, he believes it's a "good compromise" between the two sides.

"Wind is a big resource in my district and I've had a lot of requests for those setbacks to be looked at," Rep. Reineke said. "It increases it slightly over what it was pre-2014. And it changes some of the hearing requirements for the neighbors to be able to sign off if they would choose to do so. It gives it a little bit more flexibility."

Rep. Reineke said he believes there's an appetite in the House to reexamine the issue.

Whether any of those amendments will make it into the House's substitute budget (HB 49) bill expected to be unveiled April

25 is yet to be seen. But even if the House chooses to pass on the issue, advocates believe the Senate may be more willing to act.

"I certainly think there's a possibility of it (happening)," said Dayna Baird Payne, who represents the American Wind Energy Association and other proponents. "I think there is some openness in the Senate currently."

She credits much of that openness to Sen. Cliff Hite (R-Findlay), whose district would likely contain any new wind development. But advocates say the Senate overall has greater institutional knowledge of the issue and offers an easier route to generate a consensus given its smaller size.

"I think there's some understanding on that leadership team this is an issue about economic development and removing an artificial market barrier," Ms. Payne said. "If a company wants to build a wind project, locals want that project and an end user wants to purchase that wind, this stands in the way and prevents it."

The Sierra Club and the Ohio Environmental Council are among other groups hoping for a setback change in the Senate. At the same time, they continue pushing back against a Michigan State University document some Republican representatives have said justifies an additional increase in the setback.

Rep Keith Faber (R-Celina) and Rep. Bill Seitz (R-Cincinnati) have repeatedly pointed to the document in recent weeks, saying that if the legislature really wants to take the issue back up it should increase the setback to 2,500 feet.

Wind supporters, though, point out that what the lawmakers have called a "study" is referred to as a "flier" by its author and that it states a setback equal to the tower's height would be adequate. Under that rationale, they said, the state's previous setback would suffice.

"We're watching this issue," OEC General Counsel Trent Dougherty said. "Obviously, we don't believe there should be even more of an increase...so we're watching for that and expressing our opposition."

Sierra Club Ohio Chapter Director Jen Miller called the idea "ridiculous," since turbine development has already come to a virtual halt under the current setback.

"Eighty percent of wind in Ohio is actually serving markets outside of Ohio," Ms. Miller said. "We should just be fixing our problem now. We've already zoned ourselves out of the wind business."

---

<http://www.marionpress.com/2017/03/wind-turbines-unsafe-at-any-distance/>

The Marion Press - MICHIGAN  
Tuesday, April 11, 2017

## **"Wind Turbines: Unsafe at any distance"**

Dear Editor:

Last December, one of the turbines at the Stoney Corners wind facility burst into flames and was completely destroyed. Black smoke darkened the sky and heavy winds spread ash and burning particles on

fields and properties nearby. For days the acrid odor of smoldering composites lingered in the air and seeped into my home along with several other homes in the area of the fire.

By the next day, what was left of the turbine was hauled off and some of the contaminated top soil was bulldozed into a pile where it still sits, three months later. What assurance is there that contaminants from the burned turbine are not filtering into the groundwater below?

Heritage Sustainable Energy, who owns the project, told the local press that turbine fires have never happened before in McBain. That may be so, but as a wind developer, Heritage is well aware that fire is the second largest cause of turbine failure worldwide and the problem is growing. Heritage touts wind power as clean and emission free but no one ever mentions the toxic pollutants released when the blades and other parts of the nacelle are ignited or the hazards of inhaling the gas and particles emitted by the fire.

"More than ten of the 28 Heritage turbines are sited within two miles of my home with the closest just 1700 feet away." Back in 2008 when I agreed to sign a contract with Heritage, something I deeply regret, no one informed me of the dangers of living so close to the spinning towers. I can tell you first hand that wind turbines are not safe for humans, animals, birds of all sorts, the environment, or your electric bill. They are Not Green, Not Clean and Not Cheap.

If the state and its legislators continue to blindly insist that wind turbines are safe, they should advocate projects be sited on

State and Federal land away from communities where they pollute our countryside and put people and property at risk.

There are alternatives to wind power that do not carry the same dangers and that are safer for humans, animals, birds and our countryside. Be warned and say "no" to wind power in your community.

*Dianne Ziegler*

---

<http://www.faribaultcountyregister.com/page/content.detail/id/512142/Fighting-the-winds-of-change.html>

## **Fighting the winds of change Pilot Grove Township residents want stricter wind ordinance**

April 9, 2017

Cody Benjamin - Register Staff

Writer Faribault County

Register MINNESOTA

When the Coalition for Rural Property Rights stormed the Faribault County Courthouse on Tuesday, it was not an officially licensed organization.

But in claiming support from nearly 90 percent of Pilot Grove Township residents, overflowing the county commissioners room with agricultural advocates and literally standing in unison to plead for greater setbacks and a more restrictive ordinance pertaining to wind turbines in the county, it made its stance as official as could be.

The Coalition brands itself as "a group of Iowa landowners standing against the encroachment of industrial wind installations," but its representatives at Tuesday's meeting mostly identified themselves as Pilot Grove residents particularly ones perturbed at a Rose Lake Wind Project proposed by the independent power producer EDF Renewable Energy.

The Faribault County Board meeting room was overflowing last Tuesday, when residents of Pilot Grove Township and others testified before the commissioners about their concerns about wind turbine development.

With at least four locals reading prepared statements, several others chiming in from behind walls of other guests and the County Board forced to oversee crowded seating arrangements as much as the discussion at hand, the Coalition prefaced a visit from EDF's Shanelle Montana, a senior project developer, with adamant requests for a crackdown on turbines.

Not one of the guest speakers denied the financial benefit of wind generation, which Montana went on to crown as "an additional resource" for "cheap electricity" and therefore an obvious draw for local businesses. But complaints of everything from noisy turbine malfunctions to an alleged ignorance of the county's agricultural roots rang loud and clear as the Coalition suggested the commissioners adopt the Goodhue County wind-structure ordinance, which enforces greater setbacks than that of Faribault County's renewable energy restrictions.

Paul Carr, who said he has mostly been a lifelong Pilot Grove Township resident,

helped kick off the campaign. "I come here," Carr said, "representing and on behalf of about 88 percent of Pilot Grove Township residents, who have signed a petition to increase a setback of commercial wind generators to non-participating residences."

Saying that current setbacks, which dictate that wind turbines can be placed roughly 1,000 to 1,500 feet from such residences, are "not far enough to prevent material harm" such as added noise, shadow flicker and "a complete change of environment," Carr asked that local constituents be prioritized over the economic boosts of projects like the one proposed by EDF.

Montana later countered by suggesting the EDF project, which would span from Pilot Grove Township into Martin County, would not begin taking shape until 2020. By that point, such a project would not be federally subsidized, therefore potentially lessening the financial burden on local communities.

#### **But concerns remained.**

"Most object to an object roughly the size of a Boeing 747, over 400 feet in the air and constantly moving, being placed within 1,000 to roughly 1,500 feet of them," Carr said. "Without more setbacks for large wind turbines, the county may find itself with more money to spend on a public garage (only) to serve its fewer residents."

Carolyn Zierke, a local agronomist of 25 years, wondered aloud why counties, especially Faribault County, would even consider uprooting or impeding upon signature farmlands for the sake of wind projects.

"Why are counties overlaying an industrial zone on top of a productive agricultural zone?" she asked. "A turbine is not a piece of farm equipment, and it is not a farm structure."

Dan Moore, once a director of project development for Renewable Energy Solutions and one of the developers behind Blue Earth's Big Blue Windfarm, agreed.

"I sat here in this same seat 14 years ago," Moore said, referencing a decades-old visit to the County Board regarding turbine development. "Today, I am here as a retired wind generator developer... and I am asking for the adoption of the Goodhue County ordinance."

Reviewing his own history in campaigning for wind energy, Moore reminded the board that he helped other turbines, including those at Winnebago's Corn Plus ethanol plant, come to life.

But after discovering some of the faults of turbine projects, particularly noisy side effects, he made it clear Tuesday that he was standing with none other than the waves of Pilot Grove people behind him. "Had I known they would be this noisy, guys," he said, referring to the Big Blue turbines, "listen, I would never have started developing that project."

Producing an apple from his shirt pocket and leaving it on the guest podium in front of the commissioners, Moore asked the board to overlook promises of more money for the concerns of the rural residents. "Don't get mesmerized by the apple money," he said. "Don't let the illusion of big money generated by these big machines cloud your judgment in

protecting the residents who are forced to live around these big machines. These are the families that have elected you guys to protect them, so please don't bite the apple."

Others reiterated the alluring, albeit apparently deceiving, role of money in the matter.

"In the end, it seems like the money always wins," one man said from the mass of guests, saying the county already houses 22 industrial-sized turbines. "EDF is on the agenda after us, and I'm sure they're going to tell you how great this is, how every project they've built has left counties rich and happy, because that's what this big push for wind is all about money."

When Montana, of EDF, was finally summoned to speak, weaving through the crowd of standing guests to make herself seen, she did not ignore money's part in the discussion.

But her first point centered on the fact that EDF will not pursue any project, let alone one that allegedly threatens the well-being of nearly an entire township, without the community's support.

"I'm not here to shove a project down anyone's throat," Montana said, recounting her own upbringing as a "farm girl." "I'm just here to present something. We're only here if we have a willing partner, and that partner is a community."

Claiming that the state of Minnesota already owns some of the strictest wind turbine setbacks in the country, Montana assured some of the concerned residents that if any malfunctioning or noisy

structures reached certain decibel levels, they would be shut down.

"A decommissioning plan is required with these projects," she noted.

All things considered, Montana still urged the commissioners to weigh their options. "This is up to the community," she said. "I just want you to know that if you have an additional setback, I cannot efficiently and effectively develop a low-cost project."

Pilot Grove visitors flocked to the EDF developer after departing the commissioners room, some alleging that a February public meeting on the proposed turbine project was available through "private invitation only," and others saying they heard EDF partners are contracted not to speak negatively about polarizing projects.

But more talks regarding the future of the project, and the ordinance that might inhibit it, are on the docket.

Commissioner Greg Young, who acknowledged most of the concerns stemmed from a township he represents, agreed with board chairman John Roper that a work session with the county's Planning and Zoning department was in order. A unanimous vote by the commissioners then scheduled that session for April 18, immediately following the board's next regular meeting.

And now, having shared or considered opinions from both sides of a windy spectrum, the county, Montana and the Coalition for Rural Property Rights wait.

---

[http://www.starbeacon.com/news/local\\_news/conneaut-wind-turbine-facing-uncertain-future/article\\_2ca4767c-b0e9-5bd2-9215-22d8377023fc.html](http://www.starbeacon.com/news/local_news/conneaut-wind-turbine-facing-uncertain-future/article_2ca4767c-b0e9-5bd2-9215-22d8377023fc.html)

## Conneaut wind turbine facing uncertain future

By MARK TODD | OHIO

WARREN DILLAWAY | Star Beacon  
An arm of a Conneaut Harbor wind turbine was severed by lightning last month.

CONNEAUT — A wind turbine severely damaged by lightning late last month is facing an uncertain future on Conneaut's lakefront.

At Monday's City Council meeting, City Manager James Hockaday said the turbine's owner, NexGen Energy, wants a long-term renewal of its contract with the city before it will proceed with repairs.

The 400-kilowatt turbine was constructed in January 2010 to provide some of the electricity used by the city's sewage treatment plant. On Feb. 25, lightning blew apart one of the turbine's blades. A power surge from the blast also damaged some equipment and fixtures inside the plant.

A contract with **NexGen** obliges the city to buy electricity generated by the turbine for 10 years. The contract expires in 2020.

Hockaday said **NexGen** estimates repairs to the turbine will cost \$250,000. To make the fix-up financially feasible for **NexGen**, the company would require an extension to its contract with the city, he told council.

A contract proposal is being prepared and will be shared with council when it's delivered, Hockaday said. If no agreement on a contract extension is reached, the city would ask the turbine be disassembled and removed.

**NexGen** said the damage to the turbine was among the most severe the company has experienced, Hockaday said Monday. The extent of damage to the plant is still being assessed, he said.

The biggest concern is a blower motor on one piece of equipment that is not working properly.

In August 2011, 18 months after the turbine was installed, lightning damaged a blade that was replaced several months later.

A **NexGen** spokesperson could not be reached for comment.

Another **NexGen** wind turbine, a 600-kilowatt model adjacent to Conneaut Middle School on Gateway Avenue, has been idle for years. **NexGen** is suing the manufacturer, alleging parts were defective. The turbine, designed to provide electricity to CMS, never performed as

planned since it went online in late 2009, according to the lawsuit, filed in 2013.

Repairs to the school turbine won't happen until the lawsuit is settled, NexGen officials said at the time.

---

<http://gazette.com/reassurances-fail-to-convince-some-neighbors-el-paso-county-wind-farm-is-safe/article/1599581>

## **Reassurances fail to convince some neighbors El Paso County wind farm is safe**

By: Rachel Riley

March 23, 2017 Updated: March 24, 2017  
at 6:21 am COLORADO

Residents living by a wind farm near Calhan say the turbines are affecting their health and harming animals, despite reassurances from experts at this week's El Paso County commissioners' meeting.

Jeff Wolfe, who lives close to NextEra Energy's Golden West wind farm, said he's experienced nausea, dizziness and migraines since it began operating in fall 2015. He attributes the symptoms to the low-frequency sound waves, known as infrasound, emitted by the 145 windmills.

"This is poisoning people. It's poisoning animals," said Wolfe, who has lived at his home between Yoder and Calhan for 20 years. He also blames the turbines for the cardiovascular problems his wife has begun to experience and the death of seven of their animals, including five dogs.

At the meeting, intended to provide commissioners and residents with an update on the wind farm, county staff and NextEra officials presented reports on the sound levels of the windmills and the flickering effect, known as "shadow flicker," that occurs when the sun shines through the turbines' rotating blades. A half-dozen residents also had the chance to air their grievances about the wind farm, approved by commissioners in 2013, which has long been a source of controversy.

Experts told commissioners that study after study has shown the infrasound generated by windmills isn't hazardous to humans, and the levels of infrasound and amount of shadow flicker created by the turbines are in compliance with local regulations and zoning rules.

John Dailey, senior business manager for the Florida-based energy company, said the company has received 83 complaints about the project since March 2015, a month after commissioners OK'd a change to the original construction plan that included a 29-mile above-ground power line.

About 70 of the complaints were made during the seven months the farm was being built and mostly involved construction-related concerns about noise and dust. Of the roughly 15 others that have been made since the \$400 million project was completed, more than half have been resolved, Dailey said.

"I think that's a pretty good track record," he told commissioners.

Assessor Steve Schleiker also presented data from June through January showing property values in the area have not fallen

due to the wind farm. Properties sold within a one-mile radius of the turbines and transmission line went for prices well above market values. He also cited numbers from the Pikes Peak Multiple Listing Service that showed that average sale prices of single family homes in the Calhan and Ramah area increased by about 45.5 percent between February 2016 and February 2017.

"Bottom line, it's all good news," he told commissioners.

A consultant with environmental engineering and consulting firm Epsilon Associates, hired by NextEra to conduct studies on sound levels and shadow flicker that were required by its agreement with the county, presented the firm's findings.

One report, which measured noise levels at 15 different locations near the wind farm, concluded that the turbines do not exceed the noise limit set by county ordinance. The second report, which used a computerized model to measure the duration of shadow flicker experienced by homes near the farm, stated that most of the homes experience less than the 30-hour-per-year maximum imposed by county regulations. The two exceptions were homes that are not included in the requirement because their owners have voluntary agreements with the company.

While research has linked high levels of infrasound to symptoms such as headache and nausea, the levels created by the turbines are too low to pose health risks, said Chris Ollson, an environmental health scientist who spoke at the meeting.

But residents who testified during the public comment part of the meeting dismissed the data, saying the infrasound and shadow flicker are still taking a toll.

"It's changed our life dramatically," said Joe Cobb, who lives close to the wind farm. "And I don't care how many experts come up here and tell me it's perfectly normal. It's not perfectly normal."

Several of the complaints the company has yet to resolve were made by people who spoke at the meeting, said Steve Stengel, director of communications for NextEra. "We will continue to seek a satisfactory resolution with these individuals," Stengel said in an email following the meeting.

Commissioner Darryl Glenn said his colleagues and county staff would review residents' concerns and some of the research that was provided by objectors.

Glenn also encouraged residents to use the formal complaint process, outlined in NextEra's contract with the county, to express their concerns about the effects of the windmills.

Under the terms of the contract, commissioners have the option to "require additional and reasonable mitigation or remedial actions" if NextEra does not adequately address complaints.

---

<http://www.krdo.com/news/top-stories/cathan-wind-farm-situation-remains-unresolved/411990993>

## **Calhan wind farm situation remains unresolved**

*Nextera says turbines are within safety guidelines*

**By:** Scott Harrison

**Posted:** Mar 23, 2017 06:38 PM

MDT COLORADO

COLORADO SPRINGS, Colo. - An El Paso County commissioner said Thursday that safety and health concerns regarding the Nextera wind farm in Calhan may never be resolved to everyone's satisfaction.

"I don't know that it's within our authority to consider at this point in time," said Commissioner Mark Waller. "It's been approved. The process has already taken place to allow Nextera to operate a wind farm."

Ever since the wind farm opened last fall, a small but vocal group of current and former neighbors has expressed concern that noise, other types of sound called infrasound and shadow flicker from turbine blades have sickened people and animals.

"I had to move away because I was sick," said Jeff Wolfe. "My wife stays behind to care for our animals and she's getting sick. I put my life savings into our home."

Wolfe said 10 to 15 families have moved away from Calhan because of the situation.

Commissioners on Thursday held a hearing on the matter that lasted nearly four hours.

**John Dailey, a Nextera spokesman, declined an interview request from KRDO NewsChannel 13 to explain what else besides the wind farm could be affecting health.**

But in a presentation during the hearing, Dailey cited Nextera studies, and research from two consultants, which state the wind farm is well within the health and safety guidelines established in the company's permit from the county.

"Generally speaking, (any) complaints (or) impacts have been attributed to infrasound, which is a form of noise," he said. "We've received complaints of that nature from four or five individuals -- some of them, multiple times."

Several Nextera critics said they conducted their own research, including a study by a Boulder-based acoustics expert who suggested the wind farm should close.

Commissioners said they don't have enough information yet to decide what, if any, action to take.

"We're going to hold Nextera accountable to make sure they're meeting their obligations," Waller said. "We're trying to be unbiased about the situation. This is the first time we as a commission (with two new members) are learning about the history of the situation and the level of concern."

At an undetermined future hearing, commissioners said they want to learn more about how Nextera responds to complaints from neighbors.

Some neighbors said Nextera is slow to respond or hasn't responded at all, and criticized commissioners for their lack of action.

Commissioners Darryl Glenn and Longinos Gonzalez Jr., both asked upset neighbors to follow an established complaint process.

"It's extremely important because it's an obligation that we're held to," Glenn said. "We can't hold Nextera responsible for not doing what they're (supposed to) if the complaint hasn't been submitted (properly)."

Dailey said Nextera will work harder to communicate with affected neighbors, and that the company wants to see the results of the private research presented at the hearing.

The wind farm has 145 turbines and a 29-mile transmission line. The company sells electricity to Xcel Energy.

[http://www.ricentral.com/coventry\\_courier/residents-complain-of-issues-with-turbines/article\\_32004724-1028-11e7-9df6-5762fa374322.html](http://www.ricentral.com/coventry_courier/residents-complain-of-issues-with-turbines/article_32004724-1028-11e7-9df6-5762fa374322.html)

## **Residents complain of issues with turbines**

Kendra Lollo Mar 23, 2017 RHODE ISLAND

COVENTRY — Citing increasing concerns from constituents in her ward regarding Wind Energy Development's newly-installed wind turbines, Councilwoman Karen Carlson made a public plea this week with town officials to "take notice and listen."

The District 1 councilwoman read excerpts of correspondence she had received from residents surrounding the turbines.

"Our dream of sitting outside behind our house enjoying some peace and quiet no longer exists," said a resident of Flat River Road. "We sit on the deck at night and all we can hear are the windmills. We open our bedroom window and all we can hear are the windmills. There is not one day that goes by that we don't hear it. The ones who benefit from it don't have to deal with the effects of these windmills."

Carlson quoted another resident of West Long Bridge Road, who said they were experiencing issues with shadow flicker from the propellers of the turbine, particularly when the sun is setting. The home owner requested that the turbines be shut down during that time on a daily basis, citing the town's existing wind energy ordinance.

"During the time of shadow flicker, the wind energy facility shall be shut down so as to eliminate shadow flicker issues," the ordinance reads. "The presence of shadow flicker shall be measured at the property boundary lines and at locations within 2,500 feet of the wind energy facility."

The ordinance also indicates that the applicant, when proposing the turbines, is required to prove that the flicker effect will not have "significant adverse impact" on the neighboring properties.

"I'd like to know what the hell we're going to do about this," Carlson said, apologizing for the language. "These are tax payers. They're not getting anything from these turbines, and it's time to take notice and listen. We need to do it now."

Carlson also pointed out that the town's own noise ordinance says that excessive noise degrades quality of life:

"For the people who move out to Greene and Western Coventry, they're out there because they want a country rural lifestyle without a lot of noise," she said.

Town Manager Graham Waters said that he has referred the complaints to the zoning department, and some even to DePasquale himself, who Waters said requested to be put in contact with residents who experience issues with the turbines.

"I've made no qualms about interfering on behalf of residents," Waters said. "But I feel that if Mr. DePasquale can intervene first and take care of their issues directly and have a direct line of conversation with

them, I think that would be the most beneficial."

"We're not supposed to rely on him to do something for the residents when we already have an ordinance," Carlson replied.

Waters said that because the turbines were constructed in May of 2016 and have just recently come online, he has been referring complaints to the zoning department for further investigation.

The same homeowner who reached out to Carlson regarding the shadow flicker also informed her that water from the wetland abutting their property was backing up and overflowing a segment of a nearby access road under which Wind Energy Development had installed a conduit for the turbines. The resident feared that the continued erosion of the road would lead to exposure of the electrical conduit which was installed in October of 2015. When the individual contacted DePasquale, they were told a depression would be made in the newly installed road to allow for proper drainage, but it was never actually made.

"The culvert that Wind Energy constructed has become blocked, causing the water to back up and flow over the road itself, washing out the dirt and gravel covering the road."

Carlson said the Department of Environmental Management was able to acquire a cease and desist notice because Wind Energy Development was not issued permits to modify the wetland in the area. She called the incident "disturbing," and asked that a town official conduct an inspection of the area.

"What I would like a zoning official to go out there and finally look at this," she said. "Somebody from the town should be there checking our Chapter 200 which is our soil erosion chapter."

---

<http://www.kdlr.com/2017/04/04/lincoln-county-increases-restrictions-wind-turbines/>

## **Lincoln County Increases Restrictions For Wind Turbines**

April 4, 2017   SOUTH DAKOTA

Sydney Kern

CANTON, S.D. – It was a tough night for a company that wants to build a wind farm in Lincoln County.

County commissioners approved some zoning changes.

Dakota Power Community Wind wants to build a farm with nearly 300 turbines.

But commissioners voted to put some tougher restrictions on how quiet they have to be. Dakota Power wanted a top noise limit of 65 decibels, but commissioners set the limit at 45 decibels.

The company says that is unrealistic based on a study they conducted testing the current noise in the county.

"The noise level ranged from 36.4. DBA to 51.3 DBA, so in some areas the decibel level was already exceeded before we even did anything," says Rob Johnson, with Dakota Power Community Wind. Commissioners also discussed a second zoning change.

This one dealt with the setback distance, which is how far the turbines have to be from public roads and homes.

The current distance is 1,320 ft., or three times the height of the turbine.

~~The Planning Commission recommended increasing it to 5,200 ft., or one mile.~~

The county commissioners said this decision is the toughest they'll have to make, since it could determine whether or not Canton and surrounding cities could grow in the future.

They decided to table it for now, so they can look into more research on the topic.

Dakota Power Community Wind says they can deal with the noise restrictions, though it will make their project much more difficult.

But they said if the county adds setback restrictions, then they will have to kill the project.

---

<http://northcountrynow.com/news/citizens-opposed-parishville-and-hopkinton-wind->

turbines-vent-pilot-tax-and-lease-agreement

## **Citizens opposed to Parishville and Hopkinton wind turbines vent PILOT, tax and lease agreement concerns to legislators**

Wednesday, April 5, 2017 - 11:46  
am NEW YORK  
By MATT LINDSEY

CANTON – Members of the Concerned Citizens for Rural Preservation attended a St. Lawrence County Legislature meeting Monday to dispute claims made by an environmental health scientist and business developer relating to proposed wind turbines.

Four community members, Will Dailey, Lucia Dailey, Gary Snell and Lori Witherell all spoke at the meeting during a public comment period disputing claims made by Avangrid associates Christopher Olson, an environmental health scientist, and Scott McDonald, a business developer.

Olson and McDonald made the presentation to legislators March 27.

Avangrid, a subsidiary of Iberdrola, is heading the North Ridge Wind Farm which calls for about 40 wind towers, about 500 feet high, to be constructed on land in Hopkinton and Parishville.

The concerned citizens group opposes claims made that property values do not decrease when a wind farm moves into an area. They also say Avangrid employees have had contact with school and town officials relating to Payment in Lieu of Tax (PILOT) contracts versus taxes. Other concerns were clauses contained in lease agreements and wind power taking money away from the Robert Moses Power Dam.

Will Dailey expressed concerns about a confidentiality clause and right to terminate clause he read in a lease between a landowner and Avangrid.

He told legislators that should landowners wish to complain publicly about issues (such as noise, visual impairment or flickering the light), that they (landowners) would have to submit complaints directly to Avangrid before it could be printed for the public to see.

"You should read the lease agreements – they are a hoot," Dailey said in an interview with North Country This Week April 5. His wife, Lucia, was also interviewed.

He says the agreements do not allow landowners to terminate their lease, but includes the option for the wind company to do so.

Mr. Dailey says an Amish friend of his bought land a few years ago that had a lease agreement. The Amish man was allegedly told by an Avangrid representative that he could in fact get out of the agreement, a contradiction of what his agreement states.

"I don't know if all of these leases are the same," Mr. Dailey said. "Neighbors should

be getting together to discuss the leases and I am not sure that is happening."

Mr. Dailey's wife, Lucia, says claims that wind farms do not decrease property values are false.

"They say there is no decrease – but when property values are going up everywhere else and remaining the same near wind farms – that shows property values decrease near wind farms," she said. So although property values may not decrease on paper, with other property values rising in other parts of the state, land near wind farms does not increase in value at the same rate, according to studies the Daileys have read.

The Concerned Citizens for Rural Preservation are receiving help from other towns, including Vermont, Massachusetts and across the state, who have challenged wind farms or who are facing the same situation now.

"Other communities (that have wind farms) are coming to us with information about the health effects from the turbines," Mrs. Dailey said. "A couple in Vermont were forced to abandon their home because they couldn't stand them anymore."

She also said people from nearby Chateaugay have approached the group warning them about property values. The couple claims that they have been unable to sell their home for anything close to what they put into it, all because of wind turbines in the area..

Mrs. Dailey says that Avangrid officials have informally contacted local officials about PILOTS. According to Mrs. Dailey, Avangrid representatives stated they have not had

contact with local officials. She says Parishville Town Supervisor Rodney Votra said he was approached about PILOTS. He allegedly made the comment at a town hall meeting.

"We are pretty sure," Avangrid has had private, individual meetings with the superintendent and the Hopkinton town supervisor, she said.

Mrs. Dailey said she believes school and town officials saw PILOTS as free money if the project does happen. She says information they've gathered shows that PILOTS would not provide the same financial gain for the area as taxes would.

Staying with the financial impact on the region, Mrs. Dailey says wind turbines would have an impact on the Robert Moses hydropower dam in Massena.

Mrs. Dailey says she was going door-to-door discussing wind power and a power worker told her the power dam would have to cut back its production so it would not overload the grid.

She says studies have shown that wind turbines generally produce just 20 to 25 percent of their capacity. "It is unreliable and not that efficient." "Why take on a project that pays taxes to basically offer a subsidy to the wind company," Dailey asked.

Mr. Dailey said it was "nice of the legislators to put up with the public coming to meetings." "I am hopeful they (legislators) will bring themselves up to speed."

---

<http://www.fairmontsentinel.com/news/local-news/2017/04/06/citizens-oppose-wind-farm-project/>

## Citizens oppose wind farm project

Apr 6, 2017

Anna Boettcher Staff  
Writer MINNESOTA

BLUE EARTH — Representatives of the Coalition for Rural Property Rights spoke before the Faribault County Commission this week, presenting opposition to a proposed industrial wind energy installation in the county.

Citizens packed the commissioners room at the Courthouse to voice their concerns regarding placement of wind turbines.

The current setback for non-participating residences is 1,000 feet. The average rotor diameter of wind energy turbines has been steadily increasing, leading many citizens to believe the current setback requirement is not enough to protect non-participating lands and residences.

The Coalition requested that the board consider increasing setbacks from non-participating dwellings to 10 times the rotor diameter of the wind turbine to be installed, which is comparable to the ordinance adopted in Goodhue County.

Many of these Faribault County residents believe the placement of the wind turbines is infringing on their rights. Community members discussed several points regarding the wind turbine placement, including limitations on hunting rights, firearm use, agricultural prosperity and

residents' quality of life. They believe large-scale wind turbines can cause harm to people in the form of loss of enjoyment of property through added noise, shadow flicker and a complete change to their environment, which is almost completely out of their control. Most object to an object, roughly the size of a Boeing 747, over 400 feet in the air constantly moving within 1,000 to 1,500 feet of them, said one resident.

Carolyn Zierke offered her perspective on the proposed wind turbines:

*"By allowing growers to protect their crops during the most important time in a plant's life, it means, for you as a county, an additional local revenue of over \$3.8 billion by not placing 120 turbines on productive farmland ... Why are counties overlaying an industrial zone on top of a productive agricultural zone? This county has the highest producing ground in the state ... Don't compromise the soil structure that these growers have built in this county, or the investment in tile to properly drain these productive crops that we grow, because the revenue generated from the state's highest-producing county has a rippling effect on the community."*

Dan Warner also weighed in.

*"Don't get mesmerized by the apple," he said. "The apple is money. These [wind turbines] are money. Please don't let the illusion of big money, generated by these big machines, cloud your judgment in protecting the residents who are forced to live around these big machines. These same people, and these same families, who populate our schools and shop in our small towns are the ones who are trying to carve out a life out there. These are the same*

*families that have elected you to protect them. Please don't bite the apple."*

Shanelle Montana, project developer for the Rose Lake Wind Project in Faribault County, spoke on behalf of EDF and its proposed project, defending the company and its standards. Montana said the company encourages this type of conversation, hoping the citizens' questions were answered.

---

Monday, April 10, 2017

## **Conservation Groups Sue Over Proposed Turbine, OPSB Rejects Application For Offshore Wind Farm**

A pair of bird conservation groups is suing the Ohio Air National Guard to halt the proposed construction of a wind turbine near Lake Erie.

The American Bird Conservancy and the Black Swamp Bird Observatory previously filed notices they intended to sue last year.

The complaint in the U.S. District Court for the District of Columbia alleges the project will violate the Endangered Species, Migratory Bird Treaty, the Bald and Golden Eagle Protection, and the National Environmental Policy acts.

Named as defendants are U.S. Air Force Acting Secretary Lisa Disbrow, OANG Col. Andy Stephan, U.S. Fish and Wildlife Service Acting Director Jim Kurth, and U.S.

Department of the Interior Secretary Ryan Zinke.

The groups are requesting the court force the government to prepare a new biological opinion, obtain new permitting under the MBTA and BGEPA laws and prepare a new environmental impact statement.

The filing argues the project will "impair the interest of" the groups and individuals who observe, study, enjoy and benefit from local birds. The project, they argue, "will be built by killing, harassing or otherwise taking birds in this unique migratory area."

The groups contend that an environmental assessment from the government shows the adverse impact the project is expected to have. That assessment states one of the project's purposes as studying the impact of wind energy on factors including the deaths of birds and bats as the result of such turbines.

"In short, the stated purpose of the project is to observe how many birds (and bats) - including numerous federally protected species - the turbine will kill by being placed in a crucial migratory pathway and globally important bird area so that ANG can then 'make recommendations,'" the lawsuit reads.

The OANG previous determined the project would not a "significant impact" on the natural environment, according to a 2016 study.

**Icebreaker:** The Ohio Power Siting Board rejected the application of an unrelated project to construct an offshore windfarm

in Lake Erie, saying the application lacked sufficient information.

The six-turbine, 20 megawatt wind farm would be situated eight miles off the Cleveland coast and would mark the first freshwater wind farm in the nation. But in a letter from OSPB Chairman Asim Haque, the board informed project members that the group's Feb. 1 application and its supplemental application March 13 failed to comply with administrative code.

That's because the applicants referred to two memorandums of understanding that were not included in the application materials. They include agreements on monitoring the project's impact on both fisheries and other aquatic resources and on birds and bats. (Docket)

"At such time as the applicant files in this proceeding copies of these two MOUs, signed by at least the applicant and the Ohio Department of Natural Resources, staff will revisit its compliance determination," Mr. Haque wrote.

Applicants are prohibited from commencing construction on any part of the facility without a certificate from the board.

Opponents, including the aforementioned BSBO and ABC, have voiced concerns about the impact on wildlife and argued the project could be a stepping stone to thousands of turbines constructed on the lake.

"The combined scale of U.S. and Canadian wind aspirations for Lake Erie is at least 2,700 turbines, or about 9,300 MW," the

groups said in comments. "It is therefore essential that every effort be made by LEEDCo to prepare a fundamentally sound, quantitative risk assessment of mortality to bird and bat species known to be in the area, especially protected species covered by the Endangered Species Act, Migratory Bird Treaty Act and Bald and Golden Eagle Protection Act and their Canadian equivalents."

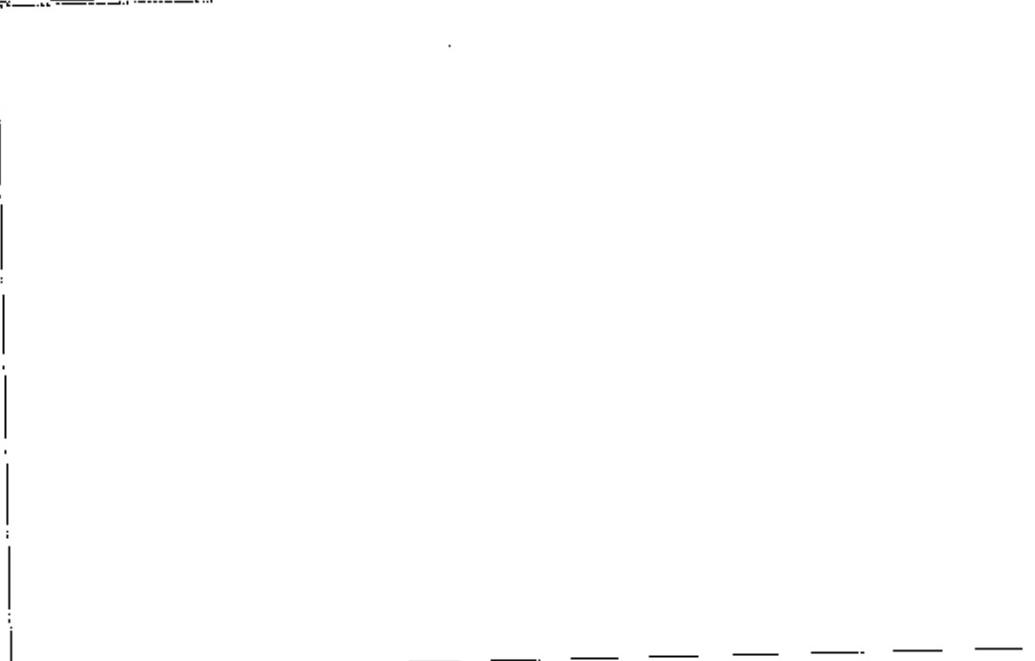
But proponents, including Sen. Matt Dolan (R-Chagrin Falls), say the project will drive economic and environmental investment in the region.

"Ultimately, Icebreaker could position Cleveland as a central North American hub for the emerging U.S. offshore wind industry," Sen. Dolan wrote in public testimony filed last month.

---

[http://www.cleveland.com/neobirding/ind\\_ex.ssf/2017/03/birding\\_groups\\_sue\\_ohio\\_air\\_na.html](http://www.cleveland.com/neobirding/ind_ex.ssf/2017/03/birding_groups_sue_ohio_air_na.html)

## **Birding groups sue Ohio Air National Guard to block wind- turbine at Camp Perry**



The Black Swamp Bird Observatory joined the American Bird Conservancy on Monday in a federal lawsuit to block construction of a wind turbine at Camp Perry due to fears it would destroy migrating birds and bats.

*(Photo courtesy of Black Swamp Bird Observatory)*

By James F. McCarty The Plain Dealer  
on March 27, 2017 at 4:35 PM

WASHINGTON, D.C. - State and national birding groups sued the Ohio Air National Guard on Monday, asking a federal court to block construction of a large wind turbine at Camp Perry near Lake Erie.

The Black Swamp Bird Observatory, based in Oak Harbor in Ottawa County, suspects the proposed wind turbine would violate the Endangered Species Act, posing as a lethal bird-killing machine for bald eagles and migrating songbirds and bats.

BSBO joined with the American Bird Conservancy to file the 31-page lawsuit in U.S. District Court in Washington.

A spokeswoman for the Ohio Air National Guard declined to comment.

"We're not aware of the lawsuit, and would not be able to comment on any litigation," said Stephanie Beougher of the Adjutant General's Department.

Michael Hutchins, director of ABC's Bird-Smart Wind Energy Program, called the National Guard turbine project a "disaster," and "perhaps the worst possible place for wind energy development."

The planned construction site is located less than a mile from Lake Erie and situated in one of the largest confluences of migratory birds and bats in the world, Hutchins said. In addition to numerous bald eagle nests, the lakeshore in that area provides passage for endangered species such as Kirtland's warbler and piping plover.

"We have many peer-reviewed studies documenting the impact of wind energy on birds and bats," said Kimberly Kaufman, BSBO's executive director. "And yet it takes a lawsuit to protect one of the most important migratory bird stopover habitats in the Western Hemisphere."

The birding groups are asking the court to halt the project until the National Guard obtains the proper permits and conducts environmental impact assessments required by the Endangered Species Act.

In 2014, the BSBO and Bird Conservancy successfully halted construction of the 600-

kilowatt wind turbine after determining the Air National Guard had failed to obtain the proper certifications.

The National Guard subsequently completed an environmental assessment and obtained permission from the U.S. Fish & Wildlife Service, which the BSBO and Conservancy maintain are inadequate. The birding groups have cited a new radar study that shows vast numbers of migratory birds and bats move through the area, flying at altitudes that would bring them within the 198-foot rotor-swept zone of the Camp Perry turbine.

---

<http://www.chicagotribune.com/news/opinion/commentary/>

## **Commentary: Wind turbines around the Great Lakes? A terrible idea for birds, bats**



Wind Power  
Jens Dresling /  
AP  
Wind turbines  
at Flakfortet  
near  
Copenhagen.

Michael

Hutchins

The rush is on to build scores of large, commercial wind energy facilities in and around the Great Lakes, in Canada and the United States. From the proposed Galloo

**Island and Lighthouse projects in New York to Camp Perry and Icebreaker in Ohio and Amherst Island and White Pines in Ontario, developers are looking to flood the region with renewable energy. But at what cost?**

Many see renewable energy, including wind energy, as an important way to cut our dependence on fossil fuels and address global climate change. But this "green" revolution has a dark side. Collisions with wind turbines are killing hundreds of thousands of birds and bats annually. When you include collisions and electrocutions at associated power lines and towers, the number of birds killed climbs into the tens of millions.

These impacts are likely to grow along with the number of turbines and power lines constructed, a number that is increasing rapidly. American Bird Conservancy estimates that by 2050, when wind energy is projected to produce 35 percent of our electrical energy, as many as 5 million birds per year could be killed by turbines in the United States alone.

From the perspective of wildlife conservation, the Great Lakes are one of the worst possible places to put wind energy. During spring and fall, these large freshwater lakes pose a significant barrier to birds and bats during their annual migration to and from the boreal forests of Canada where they breed. Vast numbers of birds and bats, many of which migrate at night, gather along the shorelines and eventually fly along or over the lakes. Advanced radar studies conducted by the U.S. Fish and Wildlife Service in Michigan, Ohio and New York have all confirmed the danger that large-scale wind energy

development poses to migratory birds and bats in the region.

The Great Lakes themselves are also an important habitat for water birds. Lake Erie was recently designated a Globally Important Bird Area because of the large numbers of water birds that use the lake. Large-scale commercial wind turbines have the potential to threaten or displace them.

Only through proper risk assessment, siting and post-construction monitoring can such conflicts with wildlife be avoided or contained. At present, regulations governing siting are weak at best. Paid consultants to the wind industry conduct the risk assessments and also collect and report post-construction mortality data — a direct conflict of interest. Some companies have sued to keep their data secret, making public oversight difficult if not impossible.

If any area in the United States and Canada should be avoided for wind energy development, it is the Great Lakes region, one of the world's largest confluences of migratory birds and bats. The cumulative impact of the many existing and planned projects in the region could be substantial and cannot be evaluated on a case-by-case basis.

We must make clean energy a priority, but how we do it is important. Our ecologically and economically important birds and bats should not be collateral damage in our battle against climate change.

*Michael Hutchins is director of the American Bird Conservancy's Bird-Smart Wind Energy campaign.*

Statehouse News  
April 7, 2017

## New Member Profile: Riedel To Pursue Decentralized Government, Competitive Economy

Craig Riedel had longer than most freshman lawmakers to prepare for his first day in the Ohio House - something he says he didn't take for granted.

The Defiance Republican toppled incumbent Tony Burkley in the March 2016 primary and, with no Democratic challenger, got a free pass in the general election.

He used the extra time to form relationships with his new constituents and use their feedback to hone his legislative agenda, he said.

"It was very, very beneficial for me to have that time where instead of having to worry about running in the November general election I was able to focus most of my time and energy on just getting around...and getting to know more people within my district," he said in an interview.



Rep. Riedel

Rep. Riedel, 50, represents the 82<sup>nd</sup> District, which is a conservative area of northwest Ohio covering Defiance, Paulding, Van Wert and part of Auglaize counties.

He and his constituents are most interested in policies that would rejuvenate the economy in that region and the entire state, he said.

Having worked at Nucor Corporation for 27 years, the lawmaker said he'd always been focused on attracting businesses to the state and keeping them here. However, he was inspired further through his campaigning, which included knocking on about 4,600 doors.

"We walked through parts of communities that we would have never walked through. That was very sobering to me and my wife because we didn't realize the amount of poverty we have here in northwest Ohio. It's much more severe than I ever imagined," Mr. Riedel said.

"That just reinforced my passion to help people and I think I can help people by bringing better paying jobs to Ohio and northwest Ohio."

His strategies for doing so will include allowing the free market to take control and reducing "unnecessary, burdensome" regulations on businesses, particularly when they hinder growth.

Rep. Riedel said he's a proponent of right-to-work and recently introduced legislation (HB 163) that would permit cities to opt out of prevailing wage.

"It's all about making Ohio more competitive, particularly where I live up here...there are border counties with Indiana and we are in a constant battle with the state of Indiana for good paying jobs, manufacturing jobs."

When it comes to giving control back to local communities or businesses, Rep. Riedel said: "I feel that way about everything."

"I just think we govern best when more decisions are made on a local level," he said.

Rep. Riedel said he's opposed to requiring schools to implement Common Core learning standards and will do his best to ensure taxes aren't increased at the state level.

His wife of 28 years, Danette, is his best counsel when it comes to developing policy and responding to constituent concerns, Rep. Riedel said. Both have forgone other occupations to make the General Assembly a top priority for their family.

"She's been a tremendous help to me with her consultation and her outlook on things. This really is a team effort," he said.

He and his wife have two children, both who graduated from Ohio State University. An OSU alumnus himself, Rep. Riedel said his family are faithful Buckeyes fans and are football season ticket holders.



Virus-free. [www.avg.com](http://www.avg.com)

---

NOTICE: This electronic mail transmission from the law firm of Dinsmore & Shohl may constitute an attorney-client communication that is privileged at law. It is not intended for transmission to, or receipt by, any unauthorized persons. If you have received this electronic mail transmission in error, please delete it from your system without copying it, and notify the sender by reply e-mail, so that our address record can be corrected.

<mime-attachment.jpg>

<mime-attachment.jpg>

<mime-attachment.jpg>

<mime-attachment.jpg>  
<mime-attachment.png>  
<mime-attachment.jpg>  
<mime-attachment.jpg>  
<mime-attachment.jpg>

**From:** Shawn Kasych  
**Sent:** Monday, April 17, 2017 10:01 PM  
**To:** Kasych, Shawn  
**Subject:** Fwd: Overview  
**Attachments:** 170417 Spending Doc.docx; ATT00001.htm

Shawn Kasych  
216.299.0901

Begin forwarded message:

**From:** Greg Lawson <[greg@buckeyeinstitute.org](mailto:greg@buckeyeinstitute.org)>  
**Date:** April 17, 2017 at 4:24:16 PM EDT  
**To:** Shawn Kasych <[shawn.kasych@gmail.com](mailto:shawn.kasych@gmail.com)>  
**Subject: Re: Overview**

Shawn:

It took awhile. Here is an overview document that outlines the main points you would find in the spreadsheet.

Greg R. Lawson  
*Senior Policy Analyst*

**The Buckeye Institute**  
88 East Broad Street, Suite 1120 | Columbus, Ohio 43215  
(614) 224-4422 | [BuckeyeInstitute.org](http://BuckeyeInstitute.org)

Includes Rollback \$

Adjusted FY 17 Appropriations	Suggested FY 18 Appropriations	Total Savings	GRF Savings
\$66,308,724,626	\$64,878,199,969	\$1,430,524,657	\$583,059,232

Absent Rollback \$

Adjusted FY 17 Appropriations	Suggested FY 18 Appropriations	Total Savings	GRF Savings
\$66,308,724,626	\$65,253,619,969	\$1,055,104,657	\$207,639,232

Not taking into account changes to property tax rollbacks, suggested FY18 appropriations reflect a 1.6% decrease in total appropriations vs. adjusted FY 17 appropriations

*Inflation over last five years has averaged 1.4% per year.*

*FY15 expenditures were 6.15% over FY14 expenditures*

*FY16 expenditures were 3.71% over FY15 expenditures*

*Adjusted FY17 appropriation is an increase of 6.94% over FY16 expenditures  
(50% of increase in just three line items: GRF Medicaid Services, GRI Foundation Funding, SLF Foundation Funding)*

Specific Suggestions

1. Flat fund Medicaid services at adjusted FY17 appropriation.
  - a. Administration always over appropriates. This allows them to hype under spending.
  - b. Flat funding more closely aligns actual spending to appropriation level.
2. Flat fund GRI Foundation funding for education.

- a. The General Assembly has **increased the GRF foundation formula by an average of 5% each of the last 3 FYs (15, 16, & adjusted 17 appropriation).**
- 3. Keep ALL appropriation line items at or near current appropriation levels.
- 4. For current FY 17 appropriations that are much larger than previous year expenditures, use previous expenditures as baseline.
- 5. Eliminate unneeded subsidies. For example:
  - a. *Ohioana*- (\$120,114 in rental payments & \$160,000 for Ohio Library Association subsidy).
  - b. *Ohio Arts Council*- Reduce subsidies.
    - i. Adjusted FY17 appropiates nearly \$13 million. Scale back to \$5 million.
  - c. Reduce subsidy for clinical teaching at 6 university medical centers by 20%.
- 6. Consider modifying 12.5% rollback on renewal levies
  - a. Nearly **\$2 billion** in GRF is specifically set aside for reimbursing local governments for local levies.
  - b. A further reduction of the rollback applied to renewal levies could save varying amounts of GRF.



**From:** Shawn Kasych  
**Sent:** Monday, April 17, 2017 10:01 PM  
**To:** Kasych, Shawn  
**Subject:** Fwd: Spreadsheet  
**Attachments:** FY18 Suggested Approp (Using FY16update- Draft #2).xlsx; ATI00001.htm

Shawn Kasych  
216.299.0901

Begin forwarded message:

**From:** Greg Lawson <[greg@buckeyeinstitute.org](mailto:greg@buckeyeinstitute.org)>  
**Date:** April 17, 2017 at 11:22:23 AM EDT  
**To:** Scott Lundregan <[scott.lundregan@gmail.com](mailto:scott.lundregan@gmail.com)>, Shawn Kasych <[shawn.kasych@gmail.com](mailto:shawn.kasych@gmail.com)>  
**Subject:** Re: Spreadsheet

Greg R. Lawson  
*Senior Policy Analyst*

**The Buckeye Institute**  
88 East Broad Street, Suite 1120 | Columbus, Ohio 43215  
(614) 221-4422 | [BuckeyeInstitute.org](http://BuckeyeInstitute.org)

## **H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations**

All Fund Groups

Agency	Fund Group	Fund	All	All Time			FY 2014	FY 2015	FY 2016	Adj. Appr.
				FY 2017	FY 2017	FY 2017				
ADJ	GRF	745401	Ohio Military Reserve	\$10,384	\$10,993	\$12,052	-\$12,308	-\$12,308	-\$12,308	-\$12,308
ADJ	GRF	745404	Air National Guard	\$1,653,658	\$1,806,035	\$1,813,391	\$3,124,664	\$3,124,664	\$3,124,664	\$3,124,664
ADJ	GRF	745407	National Guard Benefits	\$384,361	\$61,912	\$25,796	\$400,000	\$400,000	\$400,000	\$400,000
ADJ	GRF	745408	Central Administration	\$2,701,142	\$2,853,742	\$2,853,912	\$2,819,650	\$2,819,650	\$2,819,650	\$2,819,650
ADJ	GRF	745498	Army National Guard	\$3,579,020	\$4,003,381	\$3,267,336	\$3,743,734	\$3,743,734	\$3,743,734	\$3,743,734
ADU	GRF	745501	Ohio State Highway Patrol	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
ADU	GRF	745502	Ohio State Police	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
ADU	GRF	745503	Ohio State Auditor	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
ADU	GRF	745504	Ohio Department of Transportation	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
ADU	GRF	745505	Ohio Department of Natural Resources	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
ADU	GRF	745506	Ohio Department of Health	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
ADU	GRF	745507	Ohio Department of Job Training	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
ADU	GRF	745508	Ohio Department of Development	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
ADU	GRF	745509	Ohio Department of Education	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
ADU	GRF	745510	Ohio Department of Aging	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
ADU	GRF	745511	Ohio Department of Services for the Blind	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
ADU	GRF	745512	Ohio Department of Services for the Disabled	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
ADU	GRF	745513	Ohio Department of Developmental Disabilities	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
ADU	GRF	745514	Ohio Department of Transportation	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000
ADU	GRF	745515	Ohio National Guard Base Security	\$18,880	\$27,580	\$24,270	\$0	\$0	\$0	\$0
ADU	FED	745613	Army National Guard Service Agreement	\$2,167,753	\$2,167,753	\$2,167,753	\$2,202,215	\$2,202,215	\$2,202,215	\$2,202,215
ADU	FED	745623	Air National Guard Operations and Maintenance	\$5,475,895	\$14,556,756	\$14,556,756	\$16,107,198	\$16,107,198	\$16,107,198	\$16,107,198
ADU	FED	745605	Courier Drug Operations	\$0	\$4,990	\$5,287	\$15,000	\$15,000	\$15,000	\$15,000
DAS	GRF	100403	Public Employees Health Care Program	\$14,024	\$37	\$129,500	\$0	\$0	\$0	\$0
DAS	GRF	100413	Enterprise Data Center Solutions Lease Rental Payments	\$0	\$0	\$4,245,460	\$44,266,500	\$44,266,500	\$44,266,500	\$44,266,500
DAS	GRF	100414	MARCS Lease Rental Payments	\$5,131,346	\$5,133,909	\$6,766,368	\$8,764,600	\$8,764,600	\$8,764,600	\$8,764,600
DAS	GRF	100415	OAKS Lease Rental Payments	\$22,994,218	\$22,180,688	\$22,245,331	\$22,223,800	\$22,223,800	\$22,223,800	\$22,223,800
DAS	GRF	100416	STARS Lease Rental Payments	\$4,977,355	\$4,968,074	\$6,403,922	\$7,437,400	\$7,437,400	\$7,437,400	\$7,437,400
DAS	GRF	100447	Administrative Buildings Lease Rental Bond Payments	\$83,811,198	\$91,749,478	\$97,268,647	\$96,716,600	\$96,716,600	\$96,716,600	\$96,716,600
DAS	GRF	100448	Office Building Operating Payments	\$10,919,786	\$15,725,653	\$9,654,561	\$0	\$0	\$0	\$0
DAS	GRF	100449	DAS-Building Operating Payments	\$8,799,751	\$8,604,804	\$48,020	\$0	\$0	\$0	\$0
DAS	GRF	100452	Lean Ohio	\$793,360	\$882,731	\$1,015,978	\$1,130,393	\$1,130,393	\$1,130,393	\$1,130,393
DAS	GRF	100456	State IT Services	\$3,118,758	\$2,172,589	\$1,698,020	\$1,757,702	\$1,757,702	\$1,757,702	\$1,757,702
DAS	GRF	100457	Equal Opportunity Services	\$1,608,203	\$1,763,747	\$2,091,823	\$2,251,037	\$2,251,037	\$2,251,037	\$2,251,037
DAS	GRF	100459	Ohio Business Gateway	\$1,807,156	\$4,408,841	\$4,333,086	\$4,049,094	\$4,049,094	\$4,049,094	\$4,049,094
DAS	GRF	130321	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130322	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130323	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130324	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130325	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130326	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130327	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130328	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130329	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130330	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130331	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130332	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130333	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130334	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130335	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130336	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130337	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130338	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130339	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130340	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130341	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130342	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130343	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130344	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130345	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130346	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130347	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130348	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130349	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130350	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130351	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130352	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130353	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130354	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130355	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130356	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130357	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130358	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130359	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130360	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130361	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130362	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130363	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130364	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130365	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130366	State Agency Support Services	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130367	State Government Efficiency Programs	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936
DAS	GRF	130368	Capital Service Agency	\$1,951,927	\$2,052,244	\$12,300,381	\$21,905,936	\$21,905,936	\$21,905,936	\$21,905,936

## **H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations**

All Fund Groups

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

## All Fund Groups

Agency	Fund Group	Fund	All	All Title	FY 2014		FY 2015		FY 2016		Adj. Appr.	
												FY 2017
AGR	GRF	GRF	700401	Animal Health Programs	\$3,926,779	\$3,948,411	\$3,751,420	\$3,790,297				
AGR	GRF	GRF	700403	Dairy Division	\$1,106,002	\$1,088,135	\$1,152,110	\$1,204,917				
AGR	GRF	GRF	700404	Ohio Proud	\$49,965	\$49,973	\$51,919	\$50,000				
AGR	GRF	GRF	700408	Consumer Protection Lab	\$1,284,779	\$1,290,142	\$1,321,322	\$1,348,976				
AGR	GRF	GRF	700407	Food Safety	\$848,791	\$848,519	\$1,308,286	\$1,325,582				
AGR	GRF	GRF	700409	Farmland Preservation	\$72,532	\$72,392	\$74,149	\$76,172				
AGR	GRF	GRF	700410	Plant Industry	\$0	\$0	\$149,519	\$150,000				
AGR	GRF	GRF	700412	Weights and Measures	\$394,656	\$600,549	\$604,775	\$615,097				
AGR	GRF	GRF	700416	Poultry Inspection	\$390,627	\$815,369	\$589,439	\$605,471				
AGR	GRF	GRF	700418	Livestock Regulation Program	\$1,082,036	\$1,144,579	\$1,103,821	\$1,169,291				
AGR	GRF	GRF	700424	Livestock Testing and Inspections	\$128,901	\$122,053	\$98,568	\$92,483				
AGR	GRF	GRF	700426	Dangerous and Restricted Animals	\$557,582	\$865,607	\$977,067	\$821,227				
AGR	GRF	GRF	700427	High Volume Breeder/Kennel Control	\$354,658	\$202,595	\$352,633	\$364,210				
AGR	GRF	GRF	700428	Soil and Water Division	\$0	\$0	\$1,463,483	\$3,619,000				
AGR	GRF	GRF	700499	Meat Inspection Program - State Share	\$4,225,845	\$4,160,170	\$4,466,787	\$4,567,547				
AGR	GRF	GRF	700501	County Agricultural Societies	\$391,380	\$391,415	\$391,412	\$381,415				
AGR	GRF	GRF	700509	Soil and Water District Support	\$0	\$0	\$56,234	\$33,432,929				
AGR	GRF	GRF	700510	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700511	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700512	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700513	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700514	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700515	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700516	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700517	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700518	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700519	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700520	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700521	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700522	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700523	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700524	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700525	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700526	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700527	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700528	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700529	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700530	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700531	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700532	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700533	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700534	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700535	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700536	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700537	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700538	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700539	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700540	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700541	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700542	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700543	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700544	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700545	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700546	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700547	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700548	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700549	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700550	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700551	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700552	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700553	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700554	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700555	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700556	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700557	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700558	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700559	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700560	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700561	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700562	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700563	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700564	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700565	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700566	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700567	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700568	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700569	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700570	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700571	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700572	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700573	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700574	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700575	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700576	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700577	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700578	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700579	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700580	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700581	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700582	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700583	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700584	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700585	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700586	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700587	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700588	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700589	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700590	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700591	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700592	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700593	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700594	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700595	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700596	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700597	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700598	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700599	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700600	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700601	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700602	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700603	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700604	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700605	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700606	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700607	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700608	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700609	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700610	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700611	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700612	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700613	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700614	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700615	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700616	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700617	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700618	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700619	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700620	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700621	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700622	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700623	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700624	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700625	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700626	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700627	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700628	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700629	State Fair	\$0	\$0	\$0	\$0				
AGR	GRF	GRF	700630	State Fair	\$0							

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

## **H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations**

All Fund Groups

Agency	Fund Group	Fund	All Time	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
AGCO	HLD	R004	General Holding Account	\$841,460	\$1,337,105	\$1,060,178	\$1,000,000
AGCO	HLD	R005	Antitrust Settlements	\$572,789	\$0	\$13,301,505	\$1,000
AGCO	HLD	R018	Consumer Frauds	\$151,858	\$94,625	\$9,704,913	\$750,000
AGCO	HLD	R042	Organized Crime Commission Distributions	\$668,161	\$551,234	\$908,624	\$750,000
AGCO	HLD	R052	Collection Payment Recistribution	\$2,313,050	\$1,937,039	\$2,511,886	\$4,500,000
AGCO	FED	3060	Medicaid Fraud Control	\$9,282,408	\$5,738,200	\$7,881,627	\$8,981,419
AGCO	FED	3810	Civil Rights Legal Service	\$74,988	\$4,976	\$0	\$0
AGCO	FED	3830	Crime Victims Assistance	\$14,508,402	\$16,195,859	\$29,632,411	\$56,500,000
AGCO	FED	3850	Attorney General Pass-Through Funds	\$1,656,021	\$1,152,252	\$107,734	\$12,320,849
AGCO	FED	3FV0	Crime Victim Compensation	\$3,870,000	\$3,153,905	\$4,588,363	\$33,55,000
AGCO	FED	3F60	Attorney General Federal Funds	\$2,012,810	\$1,132,1169	\$1,283,254	\$2,799,989
AUD	GRF	070321	Operating Expenses	\$26,947,285	\$27,587,617	\$29,339,232	\$29,728,876
AUD	GRF	070403	Fiscal Watch/Emergency Technical Assistance	\$653,630	\$720,429	\$632,953	\$821,905
AUD	GRF	070409	School District Performance Audits	\$0	\$0	\$0	\$1,000,000
ETC	GRF	935401	Statehouse News Bureau	\$215,561	\$215,561	\$324,533	\$324,533
ETC	GRF	935402	Ohio Government Telecommunications Services	\$1,252,089	\$1,252,089	\$1,452,089	\$1,452,089
ETC	GRF	935403	General Operations	\$313,595	\$400,543	\$407,859	\$600,728
ETC	GRF	935409	Technology Operations	\$1,755,575	\$2,843,555	\$2,582,768	\$2,780,171
ETC	GRF	936410	Content Development, Acquisition, and Distribution	\$2,607,094	\$2,601,912	\$3,957,094	\$3,957,094
ETC	GRF	935411	Technology Integration and Professional Development	\$23	\$0	\$0	\$0
ETC	GRF	935412	Information Technology	\$379,462	\$322,301	\$546,937	\$572,106
ETC	GRF	935501	Private Sector Services	\$0	\$0	\$0	\$0
ETC	GRF	935502	Community Engagement	\$0	\$0	\$0	\$4,000
OBM	GRF	042321	Budget Development and Implementation	\$2,401,377	\$2,075,245	\$2,650,274	\$3,049,896
OBM	GRF	042408	Commission Closures	\$157,277	\$4,632	\$0	\$0

## **H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations**

All Fund Groups

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

### All Fund Groups

Fund Group	Fund	ALI	All Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
DEV	GRF	195535	Appalachian Assistance	\$3,025,069	\$3,022,618	\$3,742,164	\$3,500,000
DEV	GRF	195537	Ohio-Israel Agricultural Initiative	\$122,554	\$166,917	\$157,626	\$120,000
DEV	GRF	195549	Pathway Pilot Project	\$0	\$0	\$4,843	\$86,727
DEV	GRF	195601	Coal Research & Development General Obligation Bond Debt Service	\$2,831,502	\$3,023,512	\$5,978,874	\$5,038,700
DEV	GRF	195605	Third Frontier Research & Development General Obligation Bond Debt Service	\$61,780,850	\$76,406,439	\$76,579,215	\$96,212,000
DEV	GRF	195612	Job Ready Site Development General Obligation Bond	\$1,348,132	\$18,305,600	\$19,381,547	\$15,255,000
DEV	GRF	195613	Debt Service				
DEV	GRF	195614	Debt Service				
DEV	GRF	195615	Debt Service				
DEV	GRF	195616	Debt Service				
DEV	GRF	195617	Debt Service				
DEV	GRF	195618	Debt Service				
DEV	GRF	195619	Debt Service				
DEV	GRF	195620	Debt Service				
DEV	GRF	195621	Debt Service				
DEV	GRF	195622	Debt Service				
DEV	GRF	195623	Debt Service				
DEV	GRF	195624	Debt Service				
DEV	GRF	195625	Debt Service				
DEV	GRF	195626	Debt Service				
DEV	GRF	195627	Debt Service				
DEV	GRF	195628	Debt Service				
DEV	GRF	195629	Debt Service				
DEV	GRF	195630	Debt Service				
DEV	GRF	195631	Debt Service				
DEV	GRF	195632	Debt Service				
DEV	GRF	195633	Debt Service				
DEV	GRF	195634	Debt Service				
DEV	GRF	195635	Debt Service				
DEV	GRF	195636	Debt Service				
DEV	GRF	195637	Debt Service				
DEV	GRF	195638	Debt Service				
DEV	GRF	195639	Debt Service				
DEV	GRF	195640	Debt Service				
DEV	GRF	195641	Debt Service				
DEV	GRF	195642	Debt Service				
DEV	GRF	195643	Debt Service				
DEV	GRF	195644	Debt Service				
DEV	GRF	195645	Debt Service				
DEV	GRF	195646	Debt Service				
DEV	GRF	195647	Debt Service				
DEV	GRF	195648	Debt Service				
DEV	GRF	195649	Debt Service				
DEV	GRF	195650	Debt Service				
DEV	GRF	195651	Debt Service				
DEV	GRF	195652	Debt Service				
DEV	GRF	195653	Debt Service				
DEV	GRF	195654	Debt Service				
DEV	GRF	195655	Debt Service				
DEV	GRF	195656	Debt Service				
DEV	GRF	195657	Debt Service				
DEV	GRF	195658	Debt Service				
DEV	GRF	195659	Debt Service				
DEV	GRF	195660	Debt Service				
DEV	GRF	195661	Debt Service				
DEV	GRF	195662	Debt Service				
DEV	GRF	195663	Debt Service				
DEV	GRF	195664	Debt Service				
DEV	GRF	195665	Debt Service				
DEV	GRF	195666	Debt Service				
DEV	GRF	195667	Debt Service				
DEV	GRF	195668	Debt Service				
DEV	GRF	195669	Debt Service				
DEV	GRF	195670	Debt Service				
DEV	GRF	195671	Debt Service				
DEV	GRF	195672	Debt Service				
DEV	GRF	195673	Debt Service				
DEV	GRF	195674	Debt Service				
DEV	GRF	195675	Debt Service				
DEV	GRF	195676	Debt Service				
DEV	GRF	195677	Debt Service				
DEV	GRF	195678	Debt Service				
DEV	GRF	195679	Debt Service				
DEV	GRF	195680	Debt Service				
DEV	GRF	195681	Debt Service				
DEV	GRF	195682	Debt Service				
DEV	GRF	195683	Debt Service				
DEV	GRF	195684	Debt Service				
DEV	GRF	195685	Debt Service				
DEV	GRF	195686	Debt Service				
DEV	GRF	195687	Debt Service				
DEV	GRF	195688	Debt Service				
DEV	GRF	195689	Debt Service				
DEV	GRF	195690	Debt Service				
DEV	GRF	195691	Debt Service				
DEV	GRF	195692	Debt Service				
DEV	GRF	195693	Debt Service				
DEV	GRF	195694	Debt Service				
DEV	GRF	195695	Debt Service				
DEV	GRF	195696	Debt Service				
DEV	GRF	195697	Debt Service				
DEV	GRF	195698	Debt Service				
DEV	GRF	195699	Debt Service				
DEV	GRF	195700	Debt Service				
DEV	GRF	195701	Debt Service				
DEV	GRF	195702	Debt Service				
DEV	GRF	195703	Debt Service				
DEV	GRF	195704	Debt Service				
DEV	GRF	195705	Debt Service				
DEV	GRF	195706	Debt Service				
DEV	GRF	195707	Debt Service				
DEV	GRF	195708	Debt Service				
DEV	GRF	195709	Debt Service				
DEV	GRF	195710	Debt Service				
DEV	GRF	195711	Debt Service				
DEV	GRF	195712	Debt Service				
DEV	GRF	195713	Debt Service				
DEV	GRF	195714	Debt Service				
DEV	GRF	195715	Debt Service				
DEV	GRF	195716	Debt Service				
DEV	GRF	195717	Debt Service				
DEV	GRF	195718	Debt Service				
DEV	GRF	195719	Debt Service				
DEV	GRF	195720	Debt Service				
DEV	GRF	195721	Debt Service				
DEV	GRF	195722	Debt Service				
DEV	GRF	195723	Debt Service				
DEV	GRF	195724	Debt Service				
DEV	GRF	195725	Debt Service				
DEV	GRF	195726	Debt Service				
DEV	GRF	195727	Debt Service				
DEV	GRF	195728	Debt Service				
DEV	GRF	195729	Debt Service				
DEV	GRF	195730	Debt Service				
DEV	GRF	195731	Debt Service				
DEV	GRF	195732	Debt Service				
DEV	GRF	195733	Debt Service				
DEV	GRF	195734	Debt Service				
DEV	GRF	195735	Debt Service				
DEV	GRF	195736	Debt Service				
DEV	GRF	195737	Debt Service				
DEV	GRF	195738	Debt Service				
DEV	GRF	195739	Debt Service				
DEV	GRF	195740	Debt Service				
DEV	GRF	195741	Debt Service				
DEV	GRF	195742	Debt Service				
DEV	GRF	195743	Debt Service				
DEV	GRF	195744	Debt Service				
DEV	GRF	195745	Debt Service				
DEV	GRF	195746	Debt Service				
DEV	GRF	195747	Debt Service				
DEV	GRF	195748	Debt Service				
DEV	GRF	195749	Debt Service				
DEV	GRF	195750	Debt Service				
DEV	GRF	195751	Debt Service				
DEV	GRF	195752	Debt Service				
DEV	GRF	195753	Debt Service				
DEV	GRF	195754	Debt Service				
DEV	GRF	195755	Debt Service				
DEV	GRF	195756	Debt Service				
DEV	GRF	195757	Debt Service				
DEV	GRF	195758	Debt Service				
DEV	GRF	195759	Debt Service				
DEV	GRF	195760	Debt Service				
DEV	GRF	195761	Debt Service				
DEV	GRF	195762	Debt Service				
DEV	GRF	195763	Debt Service				
DEV	GRF	195764	Debt Service				
DEV	GRF	195765	Debt Service				
DEV	GRF	195766	Debt Service				
DEV	GRF	195767	Debt Service				
DEV	GRF	195768	Debt Service				
DEV	GRF	195769	Debt Service				
DEV	GRF	195770	Debt Service				
DEV	GRF	195771	Debt Service				
DEV	GRF	195772	Debt Service				
DEV	GRF	195773	Debt Service				
DEV	GRF	195774	Debt Service				
DEV	GRF	195775	Debt Service				
DEV	GRF	195776	Debt Service				
DEV	GRF	195777	Debt Service				
DEV	GRF	195778	Debt Service				
DEV	GRF	195779	Debt Service				
DEV	GRF	195780	Debt Service				
DEV	GRF	195781	Debt Service				
DEV	GRF	195782	Debt Service				
DEV	GRF	195783	Debt Service				
DEV	GRF	195784	Debt Service				
DEV	GRF	195785	Debt Service				
DEV	GRF	195786	Debt Service				
DEV	GRF	195787	Debt Service				
DEV	GRF	195788	Debt Service				
DEV	GRF	195789	Debt Service				
DEV	GRF	195790	Debt Service				
DEV	GRF	195791	Debt Service				
DEV	GRF	195792	Debt Service				
DEV	GRF	195793	Debt Service				
DEV	GRF	195794	Debt Service				
DEV	GRF	195795	Debt Service				
DEV	GRF	195796	Debt Service				
DEV	GRF	195797	Debt Service				
DEV	GRF	195798	Debt Service				
DEV	GRF	195799	Debt Service				
DEV	GRF	195800	Debt Service				
DEV	GRF	195801	Debt Service				
DEV	GRF	195802	Debt Service				
DEV	GRF	195803	Debt Service				
DEV	GRF	195804	Debt Service				
DEV	GRF	195805	Debt Service				
DEV	GRF	195806	Debt Service				
DEV	GRF	195807	Debt Service				
DEV	GRF	195808	Debt Service				
DEV	GRF	195809	Debt Service				
DEV	GRF	195810	Debt Service				
DEV	GRF	195811	Debt Service				
DEV	GR						

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

## All Fund Groups

Agency	Fund Group	Fund	Acct	Category	Description	Actual	FY 2016	FY 2015	FY 2014	Adj. Appr.
						All the				FY 2017
DEV	BRD	7011	135617	Third Frontier Internship Program		\$0	\$0	\$0	\$2,768,755	
DEV	BRD	7011	135686	Third Frontier Tax Exempt - Operating		\$234,818	\$879,895		\$746,246	\$1,140,000
DEV	BRD	7011	195687	Third Frontier Research and Development Projects		\$22,977,777	\$24,025,381		\$14,857,431	\$63,904,946
DEV	BRD	7014	195620	Third Frontier Taxable - Operating		\$439,199	\$661,105		\$460,526	\$1,710,000
DEV	BRD	7014	195692	Research and Development Taxable Bond Projects		\$34,776,879	\$39,802,615		\$44,033,530	\$90,850,250
DEV	FED	3030	195602	Appalachian Regional Commission		\$6,843	\$1,150			\$14,845
DEV	FED	3030	195603	Housing Assistance Programs		\$7,459,113	\$6,935,911		\$6,390,850	\$10,000,000
DEV	FED	3030	195605	Federal Projects		\$95,383	\$0			\$0
DEV	FED	3030	195609	Small Business Administration Grants		\$3,729,503	\$3,494,843		\$2,108,686	\$5,271,381
DEV	FED	3030	195618	Energy Grants		\$42,568,379	\$2,107,862		\$950,845	\$4,100,000
DEV	FED	3030	195653	Smart Grid Resiliency		\$6,000	\$0			\$0
DEV	FED	3030	195670	Home Weatherization Program		\$10,787,667	\$10,767,130		\$1,980,311	\$20,000,000
DEV	FED	3030	195671	Brownfield Redevelopment		\$11,471,396	\$56,230		\$173,375	\$3,000,000
DEV	FED	3030	195672	Manufacturing Extension Partnership		\$5,156,246	\$4,647,050		\$5,547,869	\$6,369,305
DEV	FED	3030	195675	Procurement Technical Assistance		\$468,126	\$621,323		\$1,073,369	\$750,000
DEV	FED	3030	195681	SBCDC Disabilit Consulting		\$627,316	\$325,060		\$124,253	\$1,300,000
DEV	FED	3030	195696	Trade Trade and Export Promotion		\$722,156	\$32,035		\$403,684	\$485,000
DEV	FED	3030	195610	Energy Programs		\$92,017	\$104,834		\$55,564	\$200,000
DEV	SAEO	195643	Workforce Development Initiatives		\$813,179	\$759,782	\$658,035		\$1,500,000	
DEV	SDBO	195642	Federal Stimulus - Energy Efficiency & Conservation		\$60,250	\$1,000	\$0		\$0	

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

### All Fund Groups

Agency	Fund Group	Fund	All	All Total	FY 2014	FY 2015	FY 2016	Adj. Appr. F. 2017
DEV	FED	3EJ0	1956265	Small Business Capital Access and Oshawa Enhancement Program	\$9,035,282	\$1,353,679	\$1,055,879	\$1,644,445
DEV	FED	3EJ0	195661	Technology Targeted Investment Program	\$730,850	\$4,779,268	\$1,463,948	\$2,260,953
DEV	FED	3EJ0	1956713	Community Development Block Grant	\$4,8539,767	\$42,197,323	\$39,308,011	\$65,000,000
DEV	FED	3EJ0	1956714	Home Energy Assistance Block Grant	\$72,320,777	\$200,228,718	\$148,099,212	\$175,000,000
DEV	FED	3EJ0	1956714	HEAP Weatherization	\$23,811,766	\$23,502,966	\$22,786,204	\$25,000,000
DEV	FED	3EJ0	1956712	Community Services Block Grant	\$27,060,729	\$22,725,430	\$28,383,917	\$28,000,000
DEV	FED	3V10	195601	HOME Program	\$20,303,674	\$19,986,272	\$23,415,553	\$25,000,000
DDD	GRF	320321	Central Administration	\$0	\$0	\$123,493	\$164,750	
DDD	GRF	320412	Protective Services	\$1,918,196	\$1,918,196	\$2,418,196	\$2,418,196	
DDD	GRF	320415	Developmental Disabilities Facilities Lease Rental Bond Payments	\$14,822,079	\$17,190,636	\$20,948,102	\$19,902,200	
DDD	GRF	322420	Screening and Early Intervention	\$265,473	\$287,865	\$596,842	\$808,999	
DDD	GRF	322451	Family Support Services	\$5,932,753	\$5,932,758	\$5,932,758	\$5,932,758	
DDD	GRF	322501	County Boards Subsidies	\$44,449,280	\$44,449,280	\$44,449,280	\$44,449,280	
DDD	GRF	322503	Tax Equity	\$14,000,000	\$14,000,000	\$14,000,000	\$14,000,000	
DDD	GRF	322507	County Board Case Management	\$2,500,000	\$2,500,000	\$2,500,000	\$2,500,000	
DDD	GRF	322538	Employment First Initiative	\$2,338,807	\$3,053,228	\$5,103,061	\$5,808,362	
DDD	GRF	322549	Community Supports & Rental Assistance	\$0	\$0	\$30,678	\$750,000	
DDD	GRF	653321	Medicaid Program Support - State	\$8,186,894	\$8,186,694	\$8,475,731	\$7,606,680	
DDD	GRF	653407	Medicaid Services	\$429,305,863	\$433,261,047	\$484,163,796	\$544,736,201	
DDD	GRF	322421	Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322422	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322423	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322424	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322425	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322426	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322427	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322428	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322429	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322430	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322431	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322432	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322433	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322434	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322435	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322436	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322437	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322438	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322439	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322440	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322441	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322442	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322443	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322444	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322445	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322446	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322447	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322448	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322449	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322450	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322451	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322452	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322453	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322454	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322455	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322456	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322457	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322458	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322459	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322460	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322461	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322462	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322463	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322464	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322465	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322466	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322467	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322468	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322469	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322470	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322471	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322472	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322473	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322474	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322475	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322476	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322477	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322478	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322479	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322480	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322481	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322482	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322483	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322484	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322485	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322486	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322487	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322488	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322489	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322490	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322491	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322492	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322493	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322494	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322495	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322496	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322497	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322498	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322499	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322500	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322501	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322502	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322503	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322504	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322505	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322506	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322507	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322508	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322509	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322510	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322511	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322512	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322513	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322514	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322515	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322516	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322517	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322518	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322519	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322520	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322521	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322522	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322523	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322524	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322525	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322526	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322527	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322528	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322529	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322530	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322531	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322532	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322533	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322534	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322535	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322536	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322537	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322538	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322539	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322540	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322541	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322542	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322543	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322544	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322545	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322546	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322547	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322548	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322549	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322550	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322551	Other Early Intervention	\$0	\$0	\$0	\$11,108,909	
DDD	GRF	322552	Other Early Intervention	\$				

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

### All Fund Groups

Agency	Fund Group	Fund	All Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
ODD	FED	24010	653650 - Child Medicaid	\$0	\$56,221	\$1,493,631	\$3,400,000
EDU	GRF	200321	Operating Expenses	\$1,3289,084	\$12,117,736	\$14,492,309	\$14,753,021
EDU	GRF	200408	Early Childhood Education	\$2,7785,614	\$40,541,568	\$50,454,593	\$70,288,341
EDU	GRF	200420	Information Technology Development and Support	\$3,3842,442	\$4,020,045	\$4,281,328	\$4,866,773
EDU	GRF	200421	Alternative Education Programs	\$6,933,912	\$7,179,716	\$8,935,131	\$10,761,618
EDU	GRF	200422	School Management Assistance	\$2,846,556	\$2,868,788	\$2,885,102	\$2,088,054
EDU	GRF	200424	Policy Analysis	\$307,927	\$251,664	\$401,092	\$437,715
EDU	GRF	200425	Tech Prep Consortium Support	\$147,826	\$351,341	\$230,317	\$260,542
EDU	GRF	200426	Ohio Educational Computer Network	\$19,731,471	\$26,754,080	\$38,928,171	\$46,200,000
EDU	GRF	200427	Academic Standards	\$3,385,362	\$3,425,972	\$3,892,989	\$3,897,436
EDU	GRF	200437	Student Assessment	\$48,185,438	\$79,848,368	\$43,710,611	\$59,911,773
EDU	GRF	200439	Accountability Report Cards	\$3,096,176	\$2,105,713	\$4,298,829	\$4,913,167
EDU	GRF	200442	Child Care Licensing	\$733,078	\$663,943	\$1,782,745	\$1,822,500
EDU	GRF	200446	Education Management Information System	\$6,702,464	\$6,486,048	\$7,120,930	\$7,006,938
EDU	GRF	200447	GED Testing	\$919,920	\$463,729	\$268,192	\$335,704
EDU	GRF	200448	Educator Preparation	\$983,783	\$1,050,650	\$11,865,185	\$11,704,145
EDU	GRF	200455	Community Schools and Choice Programs	\$2,492,996	\$2,288,988	\$2,840,461	\$3,813,233
EDU	GRF	200457	STEM Initiatives	\$0	\$200,000	\$750,000	\$0
EDU	GRF	200464	General Technology Operations	\$192,048	\$188,578	\$5,333	\$0
EDU	GRF	200465	Education Technology Resources	\$1,773,879	\$1,773,879	\$3,169,658	\$3,170,976
EDU	GRF	200502	Pupil Transportation	\$485,297,611	\$479,287,447	\$570,751,547	\$603,486,409
EDU	GRF	200505	School Lunch Match	\$9,059,993	\$9,068,689	\$8,100,1000	\$8,100,000
EDU	GRF	200511	Auxiliary Services	\$129,204,629	\$137,640,371	\$143,083,661	\$149,909,112
EDU	GRF	200532	Nonpublic Administrative Cost Reimbursement	\$58,925,664	\$62,106,705	\$66,165,374	\$57,719,856
EDU	GRF	200540	Special Education Enhancements	\$141,926,869	\$151,423,607	\$157,230,021	\$162,871,292
EDU	GRF	200545	Career-Technical Education Enhancements	\$9,178,998	\$8,487,793	\$10,470,110	\$11,947,418
EDU	GRF	200550	Foundation Funding	\$5,785,592,097	\$6,185,473,385	\$6,394,256,834	\$6,855,755,799
EDU	GRF	200566	Literacy Improvement	\$150,000	\$150,000	\$44,3,410	\$750,000
EDU	GRF	200572	Adult Diploma	\$0	\$0	\$1,393,924	\$5,000,000
EDU	GRF	200573	EdChoice Expansion	\$0	\$0	\$22,451,777	\$31,500,000
EDU	GRF	200574	Half-Mill Maintenance Equalization	\$0	\$0	\$18,027,918	\$19,250,000
EDU	GRF	200576	Adaptive Sports Program	\$0	\$0	\$50,000	\$350,000
EDU	GRF	200668	Competency-Based Education Pilot	\$0	\$0	\$501,110	\$1,000,000
EDU	GRF	200597	Education Program Support	\$0	\$0	\$2,750,000	\$2,500,000
EDU	GRF	200801	Property Tax Allocation - Education	\$1,142,318,445	\$1,156,295,504	\$0	\$0
EDU	GRF	200802	Property Tax Allocation - Health	\$1,142,318,445	\$1,156,295,504	\$0	\$0
EDU	GRF	200803	Property Tax Allocation - Environment	\$1,142,318,445	\$1,156,295,504	\$0	\$0
EDU	GRF	200804	Property Tax Allocation - Infrastructure	\$1,142,318,445	\$1,156,295,504	\$0	\$0
EDU	GRF	200805	Property Tax Allocation - Parks	\$1,142,318,445	\$1,156,295,504	\$0	\$0
EDU	GRF	200806	Property Tax Allocation - Transportation	\$1,142,318,445	\$1,156,295,504	\$0	\$0
EDU	GRF	200807	Property Tax Allocation - Other	\$1,142,318,445	\$1,156,295,504	\$0	\$0

## All Fund Groups

H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

## **H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations**

All Fund Groups

## **H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations**

## All Fund Groups

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

### All Fund Groups

Fund Group	Agency	Fund	All	All Title	FY 2014	FY 2015	FY 2016	Adj. APPD. FY 2017
EPA	FED	3530	715662	Public Water Supply	\$2,557,517	\$2,473,559	\$2,056,334	\$2,113,020
EPA	FED	3540	715674	Hazardous Waste Management - Federal	\$4,083,383	\$4,067,998	\$2,948,731	\$2,948,383
EPA	FED	3570	715679	Air Pollution Control - Federal	\$7,063,16	\$6,291,857	\$6,149,569	\$6,210,200
EPA	FED	3620	715685	Underground Injection Control - Federal	\$108,632	\$111,854	\$68,143	\$62,859
EPA	FED	3800	715684	Water Quality Protection	\$9,850,619	\$10,878,031	\$10,874,532	\$14,537,389
EPA	FED	3850	715688	Federal R&D Settlements	\$3,174,755	\$1,112,053	\$1,714,516	\$1,208,856
EPA	FED	3870	715690	Revolving Loan Fund - Operating	\$632,548	\$833,205	\$2,611,635	\$2,900,000
EPA	FED	3880	715632	Federally Supported Cleanups and Response	\$2,717,886	\$2,406,451	\$3,344,773	\$4,291,191
EPA	FED	3890	715641	Nonpoint Source Pollution Management	\$4,318,903	\$2,510,801	\$824,930	\$0
EPA	FED	3910	715659	Drinking Water State Revolving Fund	\$2,420,990	\$2,768,327	\$2,571,626	\$3,829,470
EPA	FED	3970	715606	Agencywide Grants	\$860,374	\$335,225	\$1,183,413	\$1,360,000
EBR	GRF	172321	Operating Expenses	\$467,276	\$46,277	\$564,451	\$520,811	
ETH	GRF	146321	Operating Expenses	\$1,410,850	\$1,381,445	\$1,420,808	\$1,457,243	
EXP	GRF	723403	Junior Fair Subsidy	\$296,000	\$249,999	\$374,780	\$375,000	
EXP	GRF	723501	Construction Planning	\$214,749	\$211,327	\$17,840	\$0	
FCC	GRF	230321	Operating Expenses	\$0	\$0	\$0	\$0	
FCC	GRF	230401	Cultural Facilities Lease Rental Bond Payments	\$32,824,088	\$28,941,551	\$28,666,664	\$25,737,900	
FCC	GRF	230458	State Construction Management Services	\$2,239,244	\$2,052,076	\$2,136,611	\$2,000,000	
FCC	GRF	240459	ArtsOff Center Building Maintenance	\$0	\$0	\$536,447	\$540,000	
FCC	GRF	230908	Common Schools General Obligation Bond Debt Service	\$390,000,527	\$339,989,744	\$372,319,871	\$377,000,000	
GOV	GRF	040321	Operating Expenses	\$2,751,881	\$2,557,318	\$2,065,447	\$2,953,131	
GOV	GRF	130001	Sovereign Risk Assessments	\$155,307	\$127,453	\$22,228	\$31,387,000	
DOH	GRF	440412	Cancer Incidence Surveillance System	\$603,200	\$583,787	\$541,053	\$600,000	
DOH	GRF	440413	Local Health Departments	\$832,714	\$818,513	\$823,081	\$823,051	
DOH	GRF	440416	Mothers and Children Safety Net Services	\$4,262,878	\$4,456,534	\$4,037,415	\$4,428,015	

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

### All Fund Groups

Agency	Fund Group	Fund	All Time	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
DOH	GRF	GRF	440416 Immunizations	\$6,549,561	\$5,494,826	\$5,831,214	\$5,998,645
DOH	GRF	GRF	440431 Free Clinics/Safety Net Services	\$437,327	\$437,325	\$437,951	\$437,326
DOH	GRF	GRF	440438 Breast and Cervical Cancer Screening	\$823,217	\$823,218	\$827,445	\$823,217
DOH	GRF	GRF	440444 AIDS Prevention and Treatment	\$5,531,168	\$5,431,976	\$4,072,237	\$5,842,315
DOH	GRF	GRF	440451 Public Health Laboratory	\$3,655,303	\$3,819,329	\$5,102,441	\$5,000,000
DOH	GRF	GRF	440452 Child and Family Health Services Match	\$629,670	\$616,340	\$643,016	\$620,644
DOH	GRF	GRF	440453 Health Care Quality Assurance	\$4,837,008	\$4,521,623	\$4,368,132	\$5,188,374
DOH	GRF	GRF	440454 Environmental Health	\$1,136,064	\$1,238,200	\$1,083,859	\$1,209,480
DOH	GRF	GRF	440455 Help Me Grow	\$36,497,901	\$31,982,877	\$29,132,068	\$20,598,171
DOH	GRF	GRF	440465 FQHC Primary Care Workforce Initiative	\$2,348,426	\$3,986,244	\$2,549,023	\$2,686,688
400	GRF	GRF	440467 Access to Dental Care	\$434,469	\$55,493	\$221,807	\$540,484
DOH	GRF	GRF	440468 Chronic Disease and Injury Prevention	\$2,347,155	\$2,292,804	\$2,445,898	\$2,466,127
DOH	GRF	GRF	440472 Alcohol Testing	\$1,041,629	\$1,046,939	\$1,140,155	\$1,114,244
DOH	GRF	GRF	440473 Tobacco Prevention Cessation and Enforcement	\$705,543	\$1,335,036	\$3,429,633	\$7,050,000
DOH	GRF	GRF	440474 Infant Vitality	\$1,639,781	\$3,316,293	\$4,034,481	\$4,116,688
DOH	GRF	GRF	440477 Emergency Preparation and Response	\$0	\$0	\$1,270,588	\$2,000,000
DOH	GRF	GRF	440481 Lupus Awareness	\$7,516,637	\$7,509,640	\$7,510,114	\$7,512,451
DOH	GRF	GRF	440505 Medically Handicapped Children	\$1,070,338	\$932,071	\$1,051,823	\$1,090,414
DOH	GRF	GRF	440507 Targeted Health Care Services Over 21	\$3,267,186	\$3,575,578	\$3,977,845	\$3,300,000
DOH	HSF	GRF	654453 Medicaid - Health Care Quality Assurance	\$154,588	\$125,094	\$205,845	\$280,000
DOH	HSF	GRF	474044003 Child Highway Safety	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044004 Child Injury Prevention	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044005 Early Childhood Development	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044006 Healthy Families	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044007 Maternal and Child Health	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044008 Women, Infants and Children	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044009 Early Education	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044010 Early Intervention	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044011 Early Head Start	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044012 Early Learning	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044013 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044014 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044015 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044016 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044017 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044018 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044019 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044020 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044021 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044022 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044023 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044024 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044025 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044026 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044027 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044028 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044029 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044030 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044031 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044032 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044033 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044034 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044035 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044036 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044037 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044038 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044039 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044040 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044041 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044042 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044043 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044044 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044045 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044046 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044047 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044048 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044049 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044050 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044051 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044052 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044053 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044054 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044055 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044056 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044057 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044058 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044059 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044060 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044061 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044062 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044063 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044064 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044065 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044066 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044067 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044068 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044069 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044070 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044071 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044072 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044073 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044074 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044075 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044076 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044077 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044078 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044079 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044080 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044081 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044082 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044083 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044084 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044085 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044086 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044087 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044088 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044089 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044090 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044091 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044092 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044093 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF	474044094 Early Learning Environment	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
DOH	HSF	GRF					

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

### All Fund Groups

Agency	Fund Group	Fund	All	All Time		FY 2014	FY 2015	FY 2016	Adj. Appr. Ex 2017
				FY 2014	FY 2015				
BOR	GRF	GRF	235480	General Technology Operations	\$517,723	\$473,904	\$1,380	\$0	\$0
BOR	GRF	GRF	235483	Technology Integration and Professional Development	\$398,462	\$5,581,320	\$380,364	\$384,932	
BOR	GRF	GRF	235492	Campus Safety and Training	\$0	\$0	\$550,389	\$1,350,000	
BOR	GRF	GRF	235501	State Share of Instruction	\$1,788,297,848	\$1,820,073,280	\$1,902,032,927	\$1,977,920,820	
BOR	GRF	GRF	235502	Student Support Services	\$632,974	\$632,974	\$632,974	\$632,974	
BOR	GRF	GRF	235504	War Orphans Scholarships	\$5,540,418	\$5,132,059	\$6,394,206	\$7,124,141	
BOR	GRF	GRF	235507	OhioLINK	\$6,100,000	\$6,100,000	\$6,211,012	\$6,211,012	
BOR	GRF	GRF	235508	Air Force Institute of Technology	\$1,740,803	\$1,740,803	\$1,740,803	\$1,740,803	
BOR	GRF	GRF	235510	Ohio Supercomputer Center	\$3,747,418	\$3,747,418	\$4,398,852	\$4,876,126	
BOR	GRF	GRF	235511	Cooperative Extension Service	\$23,086,658	\$23,056,658	\$24,203,491	\$24,209,491	
BOR	GRF	GRF	235514	Central State Supplement	\$11,053,468	\$11,063,468	\$11,063,468	\$11,063,468	
BOR	GRF	GRF	235515	Case Western Reserve University School of Medicine	\$2,146,253	\$2,148,253	\$2,128,253	\$2,146,253	
BOR	GRF	GRF	235516	Wright State Lake Campus Agricultural Program	\$200,300	\$0	\$0	\$0	
BOR	GRF	GRF	235518	Family Practice	\$3,166,185	\$3,166,185	\$3,166,185	\$3,166,185	
BOR	GRF	GRF	235520	Shawnee State Supplement	\$2,326,097	\$2,326,097	\$2,326,097	\$2,326,097	
BOR	GRF	GRF	235523	Youth STEM Commercialization and Entrepreneurship Program	\$1,472,350	\$2,230,150	\$1,197,500	\$0	
BOR	GRF	GRF	235524	Police and Fire Protection	\$107,814	\$107,814	\$107,814	\$107,814	
BOR	GRF	GRF	235525	Geriatric Medicine	\$522,151	\$522,151	\$522,151	\$522,151	
BOR	GRF	GRF	235526	Primary Care Residencies	\$1,500,000	\$1,500,000	\$1,500,000	\$1,500,000	
BOR	GRF	GRF	235533	Higher Education Program Support	\$0	\$0	\$820,000	\$1,478,000	
BOR	GRF	GRF	235535	Ohio Agricultural Research and Development Center	\$34,125,018	\$34,628,886	\$36,860,383	\$36,360,383	
BOR	GRF	GRF	235536	The Ohio State University Clinical Teaching	\$9,668,941	\$9,668,941	\$9,668,941	\$9,668,941	
BOR	GRF	GRF	235537	University of Cincinnati Clinical Teaching	\$7,952,573	\$7,952,573	\$7,952,573	\$7,952,573	
BOR	GRF	GRF	235538	University of Toledo Clinical Teaching	\$6,196,600	\$6,198,500	\$6,198,600	\$6,198,600	
BOR	GRF	GRF	235539	Wright State University Clinical Teaching	\$3,011,400	\$3,011,400	\$3,011,400	\$3,011,400	
BOR	GRF	GRF	235540	Ohio University Clinical Teaching	\$2,811,212	\$2,911,212	\$2,811,212	\$2,911,212	
BOR	GRF	GRF	235541	Northeast Ohio Medical University Clinical Teaching	\$2,984,178	\$2,984,178	\$2,984,178	\$2,984,178	
BOR	GRF	GRF	235546	Central State Agricultural Research and Development	\$0	\$0	\$748,797	\$1,437,017	
BOR	GRF	GRF	235548	Central State Cooperative Extension Services	\$0	\$0	\$785,524	\$1,346,976	
BOR	GRF	GRF	235552	Capital Component	\$16,031,353	\$11,533,686	\$11,533,686	\$1440,342	\$1,440,342
BOR	GRF	GRF	235555	Library Depositories	\$1,440,342	\$1,440,342	\$1,440,342	\$1,447,629	\$1,447,629
BOR	GRF	GRF	235556	Ohio Academic Resources Network	\$3,172,519	\$3,172,519	\$3,172,519	\$3,172,519	
BOR	GRF	GRF	235558	Long-term Care Research	\$326,300	\$325,300	\$325,300	\$325,300	
BOR	GRF	GRF	235559	Central State University - Agriculture Education	\$0	\$0	\$330,000	\$300,000	

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	AU	All the	FY 2014	FY 2015	FY 2016	Adj APP FY 2017
BOR	FED	3N6U	235638	College Access Challenge Grant	\$50443	\$0	\$0	\$0
BOR	FED	3N6D	219858	John R. Justice Student Loan Repayment Program	\$1,004	\$2,913	\$0	\$0
	GRF	GRF	148100	Personal Services	\$300,839	\$30,559	\$382,554	\$380,365
SPA	GRF	GRF	144200	Maintenance	\$5,902	\$0	\$0	\$0
SSPA	GRF	GRF	144042	Community Programs	\$48,570	\$35,536	\$50,021	\$44,924
SSPA	GRF	GRF	144043	Education and Collections	\$3,618,997	\$3,618,997	\$4,368,597	\$4,218,997
OHS	GRF	GRF	360501	Site and Museum Operations	\$4,226,288	\$5,426,268	\$6,091,086	\$5,941,080
OHS	GRF	GRF	360504	Ohio Preservation Office	\$290,000	\$290,000	\$290,000	\$290,000
OHS	GRF	GRF	360505	National Afro-American Museum	\$414,798	\$414,798	\$600,000	\$500,000
OHS	GRF	GRF	360506	Hayes Presidential Center	\$309,147	\$309,147	\$500,000	\$600,230
OHS	GRF	GRF	360508	State Histories Grants	\$600,000	\$400,000	\$1,500,000	\$1,500,000
OHS	GRF	GRF	360509	Outreach and Partnership	\$90,395	\$90,395	\$160,395	\$160,395
OHS	GRF	GRF	360512	Ohio Veterans Admissions	\$0	\$0	\$500,000	\$500,000
REP	GRF	GRF	025321	Operating Expenses	\$19,526,505	\$20,066,347	\$20,718,730	\$25,272,941
REP	ISA	ISA	1030	House Reimbursement	\$360,818	\$654,147	\$287,678	\$1,433,664
REP	ISA	ISA	4440	Miscellaneous Sales	\$37,545	\$27,390	\$25,257	\$37,849
IGO	GRF	GRF	965321	Operating Expenses	\$909,962	\$1,048,169	\$1,328,623	\$1,401,581
IGO	GRF	GRF	965404	Deputy Inspector General for ARRA	\$314,819	\$817	\$0	\$0
IGO	GRF	GRF	144043	Education and Collections	\$3,618,997	\$3,618,997	\$4,368,597	\$4,218,997
IGO	GRF	GRF	144044	Deputy Inspector General for Dodd-Frank	\$2,291,111	\$3,992,214	\$3,373,681	\$2,002,680
IGO	GRF	GRF	144045	Deputy Inspector General for FONC	\$108,727	\$414,394	\$444,369	\$425,360
IGO	GRF	GRF	144046	Deputy Inspector General for HHS	\$26,810	\$1,226,810	\$1,226,810	\$1,226,810
IGO	GRF	GRF	144047	Deputy Inspector General for OIG	\$1,650	\$1,650	\$1,650	\$1,650
INS	FED	FED	219858	Health Insurance Premium Review	\$860,047	\$71,138,252	\$1,065	\$10
INS	FED	FED	320602	OHSH Operating Grants	\$1,924,147	\$1,916,821	\$2,198,102	\$12,393,150
JFS	GRF	GRF	600321	Program Support	\$30,001,236	\$26,059,181	\$26,677,737	\$0,043,219
JFS	GRF	GRF	600410	TANF State Maintenance of Effort	\$151,621,638	\$151,938,787	\$151,926,047	\$133,386,934
JFS	GRF	GRF	600413	Child Care State Maintenance of Effort	\$84,647,800	\$84,639,396	\$84,683,860	\$84,732,730
JFS	GRF	GRF	600416	Information Technology Projects	\$49,028,209	\$50,359,467	\$52,877,809	\$34,679,144
JFS	GRF	GRF	600420	Child Support Programs	\$5,864,616	\$5,225,367	\$5,547,756	\$8,740,203
JFS	GRF	GRF	600421	Family Assistance Programs	\$2,981,705	\$2,460,117	\$3,044,975	\$87,728,740
JFS	GRF	GRF	600423	Families and Children Programs	\$4,520,980	\$4,979,251	\$6,699,813	\$7,608,643
JFS	GRF	GRF	600445	Unemployment Insurance Administration	\$0	\$19,369,831	\$25,887,879	\$5550,008
JFS	GRF	GRF	600466	Foster Care Administration	\$0	\$0	\$0	
JFS	GRF	GRF	610502	Child Support - Local	\$23,454,455	\$23,923,235	\$24,304,375	\$23,844,103

## **H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations**

All Fund Groups

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

### All Fund Groups

Agency	Fund Group	Fund	A	Al. This	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
JFS	FED	5H0	Child Support	Child Support	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
JFS	FED	5H0	Child Support Services	Child Support Services	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
JFS	FED	5H0	State and County Shared Services	State and County Shared Services	\$1,230,455	\$1,527,371	\$1,606,954	\$1,606,954
JFS	FED	5H0	Child Support - Federal	Child Support - Federal	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
JFS	FED	R012	Refunds and Audit Settlements	Refunds and Audit Settlements	\$277,452	\$404,573	\$1,846	\$500,000
JFS	FED	R013	Forgery Collections	Forgery Collections	\$0	\$0	\$0	\$10,000
JFS	FED	3270	Child Welfare	Child Welfare	\$23,677,147	\$22,147,790	\$21,187,550	\$21,769,896
JFS	FED	3310	Veterans Programs	Veterans Programs	\$6,886,565	\$6,593,471	\$6,372,859	\$6,000,000
JFS	FED	3810	Employment Services Programs	Employment Services Programs	\$19,241,167	\$16,910,625	\$24,974,815	\$26,779,732
JFS	FED	3310	Workforce Programs	Workforce Programs	\$6,007,179	\$5,255,036	\$5,083,653	\$6,263,000
JFS	FED	3840	Food Assistance Programs	Food Assistance Programs	\$1,26,276,992	\$1,27,123,833	\$1,30,677,614	\$160,855,836
JFS	FED	3850	Refugee Services	Refugee Services	\$1,0,623,420	\$8,399,321	\$8,265,635	\$12,364,952
JFS	FED	385D	Federal Discretionary Grants	Federal Discretionary Grants	\$7,50,427	\$6,011,969	\$7,590,588	\$2,259,264
JFS	FED	3950	Social Services Block Grant	Social Services Block Grant	\$39,476,373	\$37,837,808	\$41,052,650	\$47,000,000
JFS	FED	3970	Child Support - Federal	Child Support - Federal	\$161,323,896	\$168,41,8376	\$170,526,016	\$200,000,000
JFS	FED	3880	Adoption Program - Federal	Adoption Program - Federal	\$120,317,359	\$121,423,247	\$121,423,736	\$171,178,779
JFS	FED	3420	Emergency Food Distribution	Emergency Food Distribution	\$3,088,697	\$3,126,428	\$3,975,604	\$5,000,000
JFS	FED	34WD	Farm Based Initiatives	Farm Based Initiatives	\$0	\$0	\$265,633	\$198,306
JFS	FED	4030	Children's Trust Fund Federal	Children's Trust Fund Federal	\$693,427	\$1,208,880	\$1,493,300	\$3,477,699
JFS	FED	3F01	Medicare Program Support	Medicare Program Support	\$97,689,264	\$122,8,730	\$140,680,233	\$148,680,495
JFS	FED	3H70	Child Care Federal	Child Care Federal	\$235,268,692	\$208,200,511	\$220,233,747	\$213,000,000
JFS	FED	3N00	Foster Care Program - Federal	Foster Care Program - Federal	\$302,751,263	\$221,3,1724	\$221,186,652	\$291,966,616
JFS	FED	3S50	Child Support Projects	Child Support Projects	\$272,471	\$3,00,373	\$342,329	\$453,4050
JFS	FED	3Y00	Workforce Innovation and Opportunity Act Programs	Workforce Innovation and Opportunity Act Programs	\$119,384,668	\$111,344,033	\$97,417,560	\$126,000,000
JFS	FED	3Y40	Federal Employment Programs	Federal Employment Programs	\$127,112,175	\$108,284,814	\$96,714,364	\$133,814,212
JFS	FED	3Y40	UC Review Commission - Federal	UC Review Commission - Federal	\$4,378,985	\$4,249,870	\$4,419,456	\$6,185,788
JFS	FED	3Y80	YANF Block Grant	YANF Block Grant	\$507,612,703	\$625,453,29	\$641,372,248	\$836,437,504
JCR	GRF	029321	Operating Expenses	Operating Expenses	\$384,788	\$397,171	\$413,933	\$562,253
JEO	GRF	047321	Operating Expenses	Operating Expenses	\$0	\$0	\$0	\$850,000
JMO	GRF	048321	Operating Expenses	Operating Expenses	\$6,506	\$454,397	\$309,906	\$891,476
JCO	GRF	018321	Operating Expenses	Operating Expenses	\$892,415	\$645,784	\$749,260	\$684,250
JSC	GRF	005321	Operating Expenses - Judiciary/Supreme Court	Operating Expenses - Judiciary/Supreme Court	\$133,304,086	\$134,416,176	\$142,937,199	\$155,578,646
JSC	GRF	005406	Law-Related Education	Law-Related Education	\$236,172	\$236,172	\$166,172	\$188,172
JSC	GRF	005409	Ohio Courts Technology Initiative	Ohio Courts Technology Initiative	\$5625,715	\$3,571,890	\$2,944,401	\$3,350,000

## **H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations**

All Fund Groups

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups

Agency	Fund Group	Fund	All	All Title	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
MCD	GRF	661125	Medicaid Program Support - State	\$119,865,001	\$136,452,386	\$137,428,170	\$196,608,060	
MCD	GRF	651525	Medicaid/Health Care Services	\$12,649,886,537	\$13,915,554,641	\$15,879,052,611	\$17,813,772,131	
MCD	GRF	651526	Medicare Part D	\$795,498,525	\$299,929,883	\$305,634,132	\$341,617,182	
MCD	HLD	651525	Medicaid Program Support - State	\$119,865,001	\$136,452,386	\$137,428,170	\$196,608,060	
MCD	HLD	651526	Medicaid/Health Care Services	\$12,649,886,537	\$13,915,554,641	\$15,879,052,611	\$17,813,772,131	
MCD	HLD	651527	Medicare Part D	\$795,498,525	\$299,929,883	\$305,634,132	\$341,617,182	
MCD	RSS	651644	Refunds and Reconciliations	\$530,001	\$183,063	\$284,618	\$11,000,000	
MCD	FE0	651603	Medicaid Health Information Technology	\$342,118,058	\$75,281,691	\$55,705,287	\$61,896,000	
MCD	FE0	651623	Medical Services - Federal	\$3,297,365,129	\$4,747,980,960	\$1,841,522,208	\$3,589,139,022	
MCD	FE0	651624	Medicaid Program Support - Federal	\$26,324,937	\$283,528,874	\$262,426,416	\$563,887,365	
MCD	FE0	651680	Health Care Grants - Federal	\$1,084,817,781	\$23,715,630	\$15,377,474	\$36,296,000	
MCD	FE0	651655	Medicaid Emergency Pass-Through	\$1,084,817,781	\$863,323,978	\$140,123,953	\$91,406,000	
MHA	GRF	333321	Central Administration	\$13,429,701	\$3,543,954	\$27,371	\$0	
MHA	GRF	333422	Resident Trainees	\$414,311	\$395,134	\$103,496	\$0	
MHA	GRF	333415	Lease/Rental Payments	\$14,802,073	\$17,190,636	\$0	\$0	
MHA	GRF	333416	Research Program Evaluation	\$316,520	\$320,498	\$2,503	\$0	
MHA	GRF	334412	Hospital Services	\$1,90,175,846	\$190,214,853	\$570,511	\$0	
MHA	GRF	334506	Court Costs	\$616,264	\$876,718	\$125,735	\$0	
MHA	GRF	335405	Family & Children First	\$1,386,000	\$1,386,000	\$0	\$0	
MHA	GRF	335406	Prevention and Wellness	\$268,659	\$868,659	\$0	\$0	
MHA	GRF	335421	Continuum of Care Services	\$77,300,367	\$76,077,039	\$1,990,078	\$0	
MHA	GRF	335422	Criminal Justice Services	\$4,852,650	\$4,749,086	\$14,446	\$0	
MHA	GRF	335504	Community Innovations	\$3,806,433	\$3,997,406	\$0	\$0	
MHA	GRF	335506	Residential State Supplement	\$6,180,115	\$2,979,438	\$0	\$0	
MHA	GRF	335507	Community Behavioral Health	\$27,500,000	\$41,350,666	\$3,685,836	\$0	
MHA	GRF	336321	Central Administration	\$0	\$0	\$14,338,152	\$15,049,069	
MHA	GRF	336402	Resident Trainees	\$0	\$0	\$1,59,440	\$450,000	
MHA	GRF	336402	Family and Children First	\$0	\$0	\$1,354,300	\$1,385,000	

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

### All Fund Groups

Fund Group	Fund	A1	A1 THA	FY 2014	FY 2015	FY 2016	Adj. APP'd FY 2017
MHA	GRF	336406	Prevention and Wellness	\$0	\$0	\$1,990,543	\$3,488,659
MHA	GRF	336412	Hospital Services	\$0	\$0	\$204,165,923	\$207,811,793
MHA	GRF	336415	Mental Health Facilities Lease/Rental Bond Payments	\$0	\$0	\$20,943,102	\$19,902,200
MHA	GRF	336421	Continuum of Care Services	\$0	\$0	\$72,351,946	\$72,339,646
MHA	GRF	336422	Criminal Justice Services	SD	SD	\$1,203,347	\$1,416,418
MHA	GRF	336433	Addiction Services Partnership with Corrections	\$0	\$0	\$16,762,938	\$55,084,395
MHA	GRF	336424	Recovery Housing	\$0	\$0	\$1,807,200	\$2,505,000
MHA	GRF	336425	Specialized Docket Support	\$0	\$0	\$4,957,183	\$5,030,000
MHA	GRF	336504	Community Innovations	\$0	\$0	\$4,410,619	\$9,250,000
MHA	GRF	336505	Court Costs	\$0	\$0	\$964,011	\$1,284,210
MHA	GRF	336510	Residential State Supplement	\$0	\$0	\$13,117,484	\$15,002,875
MHA	GRF	336511	Early Childhood Mental Health Counselors and Consultation	\$0	\$0	\$2,193,607	\$2,300,000
MHA	GRF	652321	Medicaid Support	\$0	\$0	\$1,747,533	\$1,750,387
MHA	GRF	652507	Medicaid Support	\$1,727,563	\$1,736,605	\$0	\$0
Other	GRF	100000	Other	\$0	\$0	\$0	\$0
Other	GRF	100001	Other	\$0	\$0	\$0	\$0
Other	GRF	100002	Other	\$0	\$0	\$0	\$0
Other	GRF	100003	Other	\$0	\$0	\$0	\$0
Other	GRF	100004	Other	\$0	\$0	\$0	\$0
Other	GRF	100005	Other	\$0	\$0	\$0	\$0
Other	GRF	100006	Other	\$0	\$0	\$0	\$0
Other	GRF	100007	Other	\$0	\$0	\$0	\$0
Other	GRF	100008	Other	\$0	\$0	\$0	\$0
Other	GRF	100009	Other	\$0	\$0	\$0	\$0
Other	GRF	100010	Other	\$0	\$0	\$0	\$0
Other	GRF	100011	Other	\$0	\$0	\$0	\$0
Other	GRF	100012	Other	\$0	\$0	\$0	\$0
Other	GRF	100013	Other	\$0	\$0	\$0	\$0
Other	GRF	100014	Other	\$0	\$0	\$0	\$0
Other	GRF	100015	Other	\$0	\$0	\$0	\$0
Other	GRF	100016	Other	\$0	\$0	\$0	\$0
Other	GRF	100017	Other	\$0	\$0	\$0	\$0
Other	GRF	100018	Other	\$0	\$0	\$0	\$0
Other	GRF	100019	Other	\$0	\$0	\$0	\$0
Other	GRF	100020	Other	\$0	\$0	\$0	\$0
Other	GRF	100021	Other	\$0	\$0	\$0	\$0
Other	GRF	100022	Other	\$0	\$0	\$0	\$0
Other	GRF	100023	Other	\$0	\$0	\$0	\$0
Other	GRF	100024	Other	\$0	\$0	\$0	\$0
Other	GRF	100025	Other	\$0	\$0	\$0	\$0
Other	GRF	100026	Other	\$0	\$0	\$0	\$0
Other	GRF	100027	Other	\$0	\$0	\$0	\$0
Other	GRF	100028	Other	\$0	\$0	\$0	\$0
Other	GRF	100029	Other	\$0	\$0	\$0	\$0
Other	GRF	100030	Other	\$0	\$0	\$0	\$0
Other	GRF	100031	Other	\$0	\$0	\$0	\$0
Other	GRF	100032	Other	\$0	\$0	\$0	\$0
Other	GRF	100033	Other	\$0	\$0	\$0	\$0
Other	GRF	100034	Other	\$0	\$0	\$0	\$0
Other	GRF	100035	Other	\$0	\$0	\$0	\$0
Other	GRF	100036	Other	\$0	\$0	\$0	\$0
Other	GRF	100037	Other	\$0	\$0	\$0	\$0
Other	GRF	100038	Other	\$0	\$0	\$0	\$0
Other	GRF	100039	Other	\$0	\$0	\$0	\$0
Other	GRF	100040	Other	\$0	\$0	\$0	\$0
Other	GRF	100041	Other	\$0	\$0	\$0	\$0
Other	GRF	100042	Other	\$0	\$0	\$0	\$0
Other	GRF	100043	Other	\$0	\$0	\$0	\$0
Other	GRF	100044	Other	\$0	\$0	\$0	\$0
Other	GRF	100045	Other	\$0	\$0	\$0	\$0
Other	GRF	100046	Other	\$0	\$0	\$0	\$0
Other	GRF	100047	Other	\$0	\$0	\$0	\$0
Other	GRF	100048	Other	\$0	\$0	\$0	\$0
Other	GRF	100049	Other	\$0	\$0	\$0	\$0
Other	GRF	100050	Other	\$0	\$0	\$0	\$0
Other	GRF	100051	Other	\$0	\$0	\$0	\$0
Other	GRF	100052	Other	\$0	\$0	\$0	\$0
Other	GRF	100053	Other	\$0	\$0	\$0	\$0
Other	GRF	100054	Other	\$0	\$0	\$0	\$0
Other	GRF	100055	Other	\$0	\$0	\$0	\$0
Other	GRF	100056	Other	\$0	\$0	\$0	\$0
Other	GRF	100057	Other	\$0	\$0	\$0	\$0
Other	GRF	100058	Other	\$0	\$0	\$0	\$0
Other	GRF	100059	Other	\$0	\$0	\$0	\$0
Other	GRF	100060	Other	\$0	\$0	\$0	\$0
Other	GRF	100061	Other	\$0	\$0	\$0	\$0
Other	GRF	100062	Other	\$0	\$0	\$0	\$0
Other	GRF	100063	Other	\$0	\$0	\$0	\$0
Other	GRF	100064	Other	\$0	\$0	\$0	\$0
Other	GRF	100065	Other	\$0	\$0	\$0	\$0
Other	GRF	100066	Other	\$0	\$0	\$0	\$0
Other	GRF	100067	Other	\$0	\$0	\$0	\$0
Other	GRF	100068	Other	\$0	\$0	\$0	\$0
Other	GRF	100069	Other	\$0	\$0	\$0	\$0
Other	GRF	100070	Other	\$0	\$0	\$0	\$0
Other	GRF	100071	Other	\$0	\$0	\$0	\$0
Other	GRF	100072	Other	\$0	\$0	\$0	\$0
Other	GRF	100073	Other	\$0	\$0	\$0	\$0
Other	GRF	100074	Other	\$0	\$0	\$0	\$0
Other	GRF	100075	Other	\$0	\$0	\$0	\$0
Other	GRF	100076	Other	\$0	\$0	\$0	\$0
Other	GRF	100077	Other	\$0	\$0	\$0	\$0
Other	GRF	100078	Other	\$0	\$0	\$0	\$0
Other	GRF	100079	Other	\$0	\$0	\$0	\$0
Other	GRF	100080	Other	\$0	\$0	\$0	\$0
Other	GRF	100081	Other	\$0	\$0	\$0	\$0
Other	GRF	100082	Other	\$0	\$0	\$0	\$0
Other	GRF	100083	Other	\$0	\$0	\$0	\$0
Other	GRF	100084	Other	\$0	\$0	\$0	\$0
Other	GRF	100085	Other	\$0	\$0	\$0	\$0
Other	GRF	100086	Other	\$0	\$0	\$0	\$0
Other	GRF	100087	Other	\$0	\$0	\$0	\$0
Other	GRF	100088	Other	\$0	\$0	\$0	\$0
Other	GRF	100089	Other	\$0	\$0	\$0	\$0
Other	GRF	100090	Other	\$0	\$0	\$0	\$0
Other	GRF	100091	Other	\$0	\$0	\$0	\$0
Other	GRF	100092	Other	\$0	\$0	\$0	\$0
Other	GRF	100093	Other	\$0	\$0	\$0	\$0
Other	GRF	100094	Other	\$0	\$0	\$0	\$0
Other	GRF	100095	Other	\$0	\$0	\$0	\$0
Other	GRF	100096	Other	\$0	\$0	\$0	\$0
Other	GRF	100097	Other	\$0	\$0	\$0	\$0
Other	GRF	100098	Other	\$0	\$0	\$0	\$0
Other	GRF	100099	Other	\$0	\$0	\$0	\$0
Other	GRF	100100	Other	\$0	\$0	\$0	\$0
Other	GRF	100101	Other	\$0	\$0	\$0	\$0
Other	GRF	100102	Other	\$0	\$0	\$0	\$0
Other	GRF	100103	Other	\$0	\$0	\$0	\$0
Other	GRF	100104	Other	\$0	\$0	\$0	\$0
Other	GRF	100105	Other	\$0	\$0	\$0	\$0
Other	GRF	100106	Other	\$0	\$0	\$0	\$0
Other	GRF	100107	Other	\$0	\$0	\$0	\$0
Other	GRF	100108	Other	\$0	\$0	\$0	\$0
Other	GRF	100109	Other	\$0	\$0	\$0	\$0
Other	GRF	100110	Other	\$0	\$0	\$0	\$0
Other	GRF	100111	Other	\$0	\$0	\$0	\$0
Other	GRF	100112	Other	\$0	\$0	\$0	\$0
Other	GRF	100113	Other	\$0	\$0	\$0	\$0
Other	GRF	100114	Other	\$0	\$0	\$0	\$0
Other	GRF	100115	Other	\$0	\$0	\$0	\$0
Other	GRF	100116	Other	\$0	\$0	\$0	\$0
Other	GRF	100117	Other	\$0	\$0	\$0	\$0
Other	GRF	100118	Other	\$0	\$0	\$0	\$0
Other	GRF	100119	Other	\$0	\$0	\$0	\$0
Other	GRF	100120	Other	\$0	\$0	\$0	\$0
Other	GRF	100121	Other	\$0	\$0	\$0	\$0
Other	GRF	100122	Other	\$0	\$0	\$0	\$0
Other	GRF	100123	Other	\$0	\$0	\$0	\$0
Other	GRF	100124	Other	\$0	\$0	\$0	\$0
Other	GRF	100125	Other	\$0	\$0	\$0	\$0
Other	GRF	100126	Other	\$0	\$0	\$0	\$0
Other	GRF	100127	Other	\$0	\$0	\$0	\$0
Other	GRF	100128	Other	\$0	\$0	\$0	\$0
Other	GRF	100129	Other	\$0	\$0	\$0	\$0
Other	GRF	100130	Other	\$0	\$0	\$0	\$0
Other	GRF	100131	Other	\$0	\$0	\$0	\$0
Other	GRF	100132	Other	\$0	\$0	\$0	\$0
Other	GRF	100133	Other	\$0	\$0	\$0	\$0
Other	GRF	100134	Other	\$0	\$0	\$0	\$0
Other	GRF	100135	Other	\$0	\$0	\$0	\$0
Other	GRF	100136	Other	\$0	\$0	\$0	\$0
Other	GRF	100137	Other	\$0	\$0	\$0	\$0
Other	GRF	100138	Other	\$0	\$0	\$0	\$0
Other	GRF	100139	Other	\$0	\$0	\$0	\$0
Other	GRF	100140	Other	\$0	\$0	\$0	\$0
Other	GRF	100141	Other	\$0	\$0	\$0	\$0
Other	GRF	100142	Other	\$0	\$0	\$0	\$0
Other	GRF	100143	Other	\$0	\$0	\$0	\$0
Other	GRF	100144	Other	\$0	\$0	\$0	\$0
Other	GRF	100145	Other	\$0	\$0	\$0	\$0
Other	GRF	100146	Other	\$0	\$0	\$0	\$0
Other	GRF	100147	Other	\$0	\$0	\$0	\$0
Other	GRF	100148	Other	\$0	\$0	\$0	\$0
Other	GRF	100149	Other	\$0	\$0	\$0	\$0
Other	GRF	100150	Other	\$0	\$0	\$0	\$0
Other	GRF	100151	Other	\$0	\$0	\$0	\$0
Other	GRF	100152	Other	\$0	\$0	\$0	\$0
Other	GRF	100153	Other	\$0	\$0	\$0	\$0
Other	GRF	100154	Other	\$0	\$0	\$0	\$0
Other	GRF	100155	Other	\$0	\$0	\$0	\$0
Other	GRF	100156	Other	\$0	\$0	\$0	\$0
Other	GRF	100157	Other	\$0	\$0	\$0	\$0
Other	GRF	100158	Other	\$0	\$0	\$0	\$0
Other	GRF	100159	Other	\$0	\$0	\$0	\$0
Other	GRF	100160	Other	\$0	\$0	\$0	\$0
Other	GRF	100161	Other	\$0	\$0	\$0	\$0
Other	GRF	100162	Other	\$0	\$0	\$0	\$0
Other	GRF	100163	Other	\$0	\$0	\$0	\$0
Other	GRF	100164	Other	\$0	\$0	\$0	\$0
Other	GRF	100165	Other	\$0	\$0	\$0	\$0
Other	GRF	100166	Other	\$0	\$0	\$0	\$0
Other	GRF	100167	Other	\$0	\$0	\$0	\$0
Other	GRF	100168	Other	\$0	\$0	\$0	\$0
Other	GRF	1001					

## **H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations**

## All Fund Groups

Agency	Fund Group	Fund	All	All Title			FY 2014	FY 2015	FY 2016	Adj. Appr.
MHA	FED	336611	Substance Abuse Block Grant	\$1,117,167	\$1,210,660	\$1,151,224	\$1,150,000	\$1,150,000	\$1,150,000	\$1,150,000
MHA	FED	336612	Central Office Training	\$1,067,105	\$1,042,925	\$1,021,127	\$1,020,000	\$1,020,000	\$1,020,000	\$1,020,000
MHA	FED	336613	Hospital Operating Expenses	\$1,047,115	\$1,047,115	\$1,047,115	\$1,047,000	\$1,047,000	\$1,047,000	\$1,047,000
MHA	FED	336614	State Education	\$1,024,204	\$1,052,929	\$1,057,641	\$1,057,000	\$1,057,000	\$1,057,000	\$1,057,000
MHA	FED	336615	Community Operator Planning	\$1,024,204	\$1,052,929	\$1,057,641	\$1,057,000	\$1,057,000	\$1,057,000	\$1,057,000
MHA	FED	336616	Hospital Operating Expenses	\$1,024,204	\$1,052,929	\$1,057,641	\$1,057,000	\$1,057,000	\$1,057,000	\$1,057,000
MHA	FED	336617	Healthcare Operations	\$1,024,204	\$1,052,929	\$1,057,641	\$1,057,000	\$1,057,000	\$1,057,000	\$1,057,000
MHA	FED	336618	Operating Expenses	\$1,024,204	\$1,052,929	\$1,057,641	\$1,057,000	\$1,057,000	\$1,057,000	\$1,057,000
MHA	FED	336619	Special Education	\$1,024,204	\$1,052,929	\$1,057,641	\$1,057,000	\$1,057,000	\$1,057,000	\$1,057,000
MHA	FED	336620	One Primary Services	\$1,024,204	\$1,052,929	\$1,057,641	\$1,057,000	\$1,057,000	\$1,057,000	\$1,057,000
MHA	FED	336621	Community Mental Health Projects	\$1,024,204	\$1,052,929	\$1,057,641	\$1,057,000	\$1,057,000	\$1,057,000	\$1,057,000
MHA	FDF	3049	INDIGENT DRIVERS ALLOCATION	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000
MHA	FED	3470	Social Services Block Grant - Administration	\$336,543	\$336,543	\$336,543	\$336,542	\$336,542	\$336,542	\$336,542
MHA	FED	3480	Federal Grants Administration	\$718,470	\$718,470	\$718,470	\$718,470	\$718,470	\$718,470	\$718,470
MHA	FED	3490	Mental Health Block Grant - Administration	\$336,161	\$336,161	\$336,161	\$336,161	\$336,161	\$336,161	\$336,161
MHA	FED	3500	Substance Abuse Block Grant - Administration	\$336,161	\$336,161	\$336,161	\$336,161	\$336,161	\$336,161	\$336,161
MHA	FED	3510	Demonstration Grants - Administration	\$1,470,571	\$1,470,571	\$1,470,571	\$1,470,571	\$1,470,571	\$1,470,571	\$1,470,571
MHA	FED	3520	Administrative Reimbursement	\$1,425,717	\$1,425,717	\$1,425,717	\$1,425,717	\$1,425,717	\$1,425,717	\$1,425,717
MHA	FED	3530	Administrative Reimbursement	\$1,425,717	\$1,425,717	\$1,425,717	\$1,425,717	\$1,425,717	\$1,425,717	\$1,425,717
MHA	FED	3540	Medicaid/Medicare - Hospitals	\$1,331,5106	\$1,331,5106	\$1,331,5106	\$1,331,5106	\$1,331,5106	\$1,331,5106	\$1,331,5106
MHA	FED	3550	Federal Miscellaneous	\$22,843	\$22,843	\$22,843	\$22,843	\$22,843	\$22,843	\$22,843
MHA	FED	3560	Social Services Block Grant	\$7,248,707	\$7,248,707	\$7,248,707	\$7,248,707	\$7,248,707	\$7,248,707	\$7,248,707
MHA	FED	3570	Race to the Top - Early Learning Challenge Grant	\$1,019,583	\$1,019,583	\$1,019,583	\$1,019,583	\$1,019,583	\$1,019,583	\$1,019,583
MHA	FED	3580	Federal Grants - Community Mental Health Board	\$5,388,103	\$5,388,103	\$5,388,103	\$5,388,103	\$5,388,103	\$5,388,103	\$5,388,103
MHA	FED	3590	Mental Health Block Grant	\$1,342,026	\$1,342,026	\$1,342,026	\$1,342,026	\$1,342,026	\$1,342,026	\$1,342,026
MHA	FED	3600	Substance Abuse Block Grant	\$1,343,853	\$1,343,853	\$1,343,853	\$1,343,853	\$1,343,853	\$1,343,853	\$1,343,853
MHA	FED	3610	Demonstration Grants	\$5,724,531	\$5,724,531	\$5,724,531	\$5,724,531	\$5,724,531	\$5,724,531	\$5,724,531
MHA	FED	3620	Medicaid/Medicare	\$30	\$30	\$30	\$30	\$30	\$30	\$30
MHA	FED	3630	Federal Miscellaneous	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MHA	FED	3640	Social Services Block Grant	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MHA	FED	3650	Federal Grants	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MHA	FED	3660	Race to the Top - Early Learning Challenge Grant	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MHA	FED	3670	Substance Abuse Block Grant	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MHA	FED	3680	Demonstration Grants	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MHA	FED	3690	Administrative Reimbursement	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MHA	FED	3700	Community Medicaid Legacy Costs	\$1,265,847	\$1,32,535	\$1,32,535	\$1,32,535	\$1,32,535	\$1,32,535	\$1,32,535
MHA	FED	3710	Community Management Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MHA	FED	3720	Community Management Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

### All Fund Groups

Agency	Fund Group	Fund	AL	All	FY 2014	FY 2015	FY 2016	Adj. Appr. FY 2017
MHA	FED	\$160	652009	Medicaid Legacy Costs Support	\$26751	\$1334542	\$168458	\$30
NIH	GRF	GRF	149521	Operating Expenses	\$516,291	\$614,822	\$604,234	\$554,939
NIH	GRF	GRF	149501	Minority Health Grants	\$842,759	\$743,812	\$1,024,259	\$878,975
NIH	GRF	GRF	149502	Lupus Program	\$92,082	\$67,460	\$113,301	\$96,000
NIH	GRF	GRF	149503	Infant Mortality, Health Grants	\$0	\$0	\$74,596	\$1,003,000
NIH	GRF	GRF	149504	Health Grants	\$29,580	\$25,860	\$25,860	\$25,860
NIH	FED	3490	149502	Federal Grant Program Support	\$0	\$0	\$0	\$80,929
DNR	GRF	GRF	725401	Division of Wildlife-Operating Subsidy	\$1,800,000	\$1,800,000	\$1,800,000	\$1,800,000
DNR	GRF	GRF	725413	Parks and Recreational Facilities Lease/Rental Bond Payments	\$21,473,247	\$21,477,686	\$23,324,985	\$24,655,650
DNR	GRF	GRF	725408	Canevill Lands	\$135,000	\$136,000	\$136,000	\$136,000
DNR	GRF	GRF	725502	Soil and Water Districts	\$2,902,000	\$2,900,000	\$3,250,000	\$30
DNR	GRF	GRF	725505	Healthy Lake Erie Program	\$1,784,660	\$573,284	\$1,096,376	\$1,006,000
DNR	GRF	GRF	725507	Coal and Mine Safety Program	\$2,487,962	\$2,500,024	\$2,536,720	\$2,815,409
DNR	GRF	GRF	725510	Indian Lake Watershed Project	\$0	\$0	\$125,000	\$0
DNR	GRF	GRF	725512	Portage County Stormwater	\$0	\$0	\$150,000	\$150,000
DNR	GRF	GRF	725503	Natural Resources General Obligation Bond Debt Service	\$24,277,003	\$23,89,936	\$27,074,325	\$26,074,400
DNR	GRF	GRF	727321	Division of Forestry	\$4,415,954	\$4,36,000	\$4,599,695	\$4,755,587
DNR	GRF	GRF	729321	Office of Information Technology	\$77,230	\$17,657	\$179,348	\$165,309
DNR	GRF	GRF	730321	Division of Parks and Recreation	\$30,107,754	\$29,995,867	\$30,121,118	\$30,611,145
DNR	GRF	GRF	738221	Division of Engineering	\$2,186,420	\$2,235,660	\$2,593,523	\$2,531,172
DNR	GRF	GRF	737321	Division of Soil and Water Resources	\$4,834,123	\$4,763,457	\$3,113,664	\$1,219,754
DNR	GRF	GRF	738321	Division of Real Estate and Land Management	\$7,715,661	\$656,595	\$714,495	\$742,448
DNR	GRF	GRF	741321	Division of Natural Areas and Preserves	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	742321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	743321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	744321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	745321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	746321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	747321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	748321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	749321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	750321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	751321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	752321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	753321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	754321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	755321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	756321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	757321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	758321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	759321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	760321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	761321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	762321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	763321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	764321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	765321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	766321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	767321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	768321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	769321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	770321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	771321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	772321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	773321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	774321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	775321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	776321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	777321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	778321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	779321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	780321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	781321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	782321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	783321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	784321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	785321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	786321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	787321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	788321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	789321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	790321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	791321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	792321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	793321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	794321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	795321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	796321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	797321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	798321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	799321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	800321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	801321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	802321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	803321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	804321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	805321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	806321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	807321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	808321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	809321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	810321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	811321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	812321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	813321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	814321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	815321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	816321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	817321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	818321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	819321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	820321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	821321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	822321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	823321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	824321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	825321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	826321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	827321	Division of Water Quality and Independent	\$1,215,886	\$1,19,645	\$1,140,521	\$1,270,810
DNR	GRF	GRF	828321	Division of Water Quality and Independent	\$1,215,886			

## **H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations**

All Fund Groups

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

### All Fund Groups

Agency	Fund Group	Fund	Category	Sub-Category	Actual - FY 2016	Expenditure - FY 2014	Expenditure - FY 2015	Expenditure - FY 2016	Adj. Appr. - FY 2017
DNR	FED	R049	ALL		\$1,765,245	\$1,737,957	\$1,765,245	\$2,057,123	\$2,100,000
DNR	FED	3320	Forestry	Federal Mine Safety Grant	\$3,202,561	\$3,332,290	\$3,202,561	\$2,64,005	\$285,000
DNR	FED	3B3D	Federal Forest Pass-Thru	Federal Forest Pass-Thru	\$3,10,778	\$27,927,273	\$3,08,633	\$500,000	\$500,000
DNR	FED	3B49	Federal Flood Pass-Thru		\$225,078	\$208,081	\$225,078	\$86,350	\$60,000
DNR	FED	3B5D	Federal Abandoned Mine Lands		\$9,874,521	\$12,173,912	\$9,874,521	\$12,616,380	\$12,058,631
DNR	FED	3B6D	Federal Land and Water Conservation Grants		\$24,771	\$44,800	\$24,771	\$571,463	\$900,634
DNR	FED	3B7D	Reclamation - Regulatory		\$2,722,934	\$2,648,280	\$2,648,280	\$2,360,735	\$2,049,604
DNR	FED	3B10	Geological Survey - Federal		\$2,53,030	\$197,328	\$197,328	\$157,330	\$160,000
DNR	FED	3B2D	Oil and Gas Federal		\$8,740,1	\$16,248	\$16,248	\$10,157,24	\$234,509
DNR	FED	3B50	Coastal Management - Federal		\$4,211,824	\$1,845,613	\$1,845,613	\$1,864,424	\$1,745,004
DNR	FED	3B40	Federal - Soil and Water Resources		\$1,445,124	\$82,538	\$82,538	\$1,363,930	\$1,225,650
DNR	FED	3B50	Acid Mine Drainage Abatement Treatment		\$1,252,276	\$1,13,232	\$1,13,232	\$765,443	\$4,342,280
DNR	FED	3Z2D	Federal Recreation and Trials		\$8,636,752	\$1,35,623	\$1,35,623	\$1,305,829	\$1,600,300
DOD	GRF	GRF	Independent Living	Independent Living	\$211,247	\$252,058	\$252,058	\$321,052	\$252,000
DOD	GRF	GRF	Assistive Technology		\$26,618	\$26,618	\$26,618	\$26,618	\$26,618
DOD	GRF	GRF	Brain Injury		\$185,552	\$126,567	\$126,567	\$126,567	\$126,567
DOD	GRF	GRF	Services for Individuals with Disabilities		\$5,252,009	\$5,274,023	\$5,274,023	\$15,817,603	\$15,817,709
DOD	GRF	GRF	Services for the Deaf		\$26,485	\$25,844	\$25,844	\$31,902	\$28,000
DOD	GRF	GRF	Services for the Deaf - Individualized Services		\$2,000	\$1,000	\$1,000	\$1,000	\$1,000
DOD	GRF	GRF	Services for the Deaf - Individualized Services		\$1,000	\$500	\$500	\$500	\$500
DOD	GRF	GRF	Services for the Deaf - Individualized Services		\$500	\$250	\$250	\$250	\$250
DOD	GRF	GRF	Services for the Deaf - Individualized Services		\$250	\$125	\$125	\$125	\$125
DOD	GRF	GRF	Services for the Deaf - Individualized Services		\$125	\$62	\$62	\$62	\$62
DOD	GRF	GRF	Disability Determination		\$74,544,273	\$78,556,067	\$78,556,067	\$79,627,385	\$82,932,645
DOD	GRF	GRF	Federal-Vocational Rehabilitation		\$11,643,703	\$10,072,726	\$10,072,726	\$10,157,707	\$125,363,819
DOD	GRF	GRF	Personal Care Assistance		\$1,958,285	\$2,657,208	\$2,657,208	\$2,800,023	\$2,759,527
DOD	GRF	GRF	Community Centers for the Deaf		\$5,896,009	\$7,18,590	\$7,18,590	\$7,21,209	\$7,7,000
DOD	FED	3G10	Federal Independent Living		\$492,552	\$63,039	\$63,039	\$662,325	\$638,431
DOD	FED	311D	Social Security Personal Care Assistance		\$3,626,684	\$0	\$0	\$0	\$0
DOD	FED	310D	Social Security Community Centers for the Deaf		\$2,30,498	\$0	\$0	\$0	\$0
DOD	FED	3110	Social Security Vocational Rehabilitation		\$6,911,518	\$6,069,798	\$6,069,798	\$6,434,649	\$10,000,000
DOD	FED	3140	Independent Living Centers of Services		\$193,189	\$0	\$0	\$0	\$0
DOD	FED	3140	Federal-Supported Employment		\$840,446	\$665,878	\$665,878	\$877,611	\$1,000,000
DOD	FED	3140	Disability Services Programs		\$1,653,278	\$1,33,852	\$1,33,852	\$1,536,259	\$1,540,263
DOD	FED	3140	Other		\$1,000	\$500	\$500	\$500	\$500
DOD	FED	3140	Other		\$500	\$250	\$250	\$250	\$250
DOD	FED	3140	Other		\$250	\$125	\$125	\$125	\$125

## **H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations**

All Fund Groups

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

## All Fund Groups

## H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

## All Fund Groups

## **H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations**

All Fund Groups

### H.B. 64 - FY 2016 Actual Expenditures and FY 2017 Adjusted Appropriations

All Fund Groups